STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
5-27D-36

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
CEDAR RIM

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
BILL BARRETT CORP

7. OPERATOR PHONE
303 312-8164

8. ADDRESS OF OPERATOR
1099 18th Street Ste 2300, Denver, CO, 80202

9. OPERATOR E-MAIL
BHilgers@billbarrettcorp.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
2OG0005608

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ◉ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Utah Division of Wildlife Resources

14. SURFACE OWNER PHONE (if box 12 = 'fee')
801-538-4700

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
1594 West North Temple, Suite 2110, Salt Lake City, UT 84114

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1252 FNL 660 FWL	SWNW	27	3.0 S	6.0 W	U
Top of Uppermost Producing Zone	1980 FNL 708 FWL	SWNW	27	3.0 S	6.0 W	U
At Total Depth	1980 FNL 700 FWL	SWNW	27	3.0 S	6.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
700

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
2066

26. PROPOSED DEPTH
MD: 9758 TVD: 9645

27. ELEVATION - GROUND LEVEL
6064

28. BOND NUMBER
LPM8874725

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
Duchesne City Culinary Water Dock

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	26	16	0 - 80	65.0	Unknown	8.8	Unknown	0	0.0	0.0
SURF	12.25	9.625	0 - 3000	45.5	J-55 ST&C	8.8	Halliburton Light , Type Unknown	450	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
PROD	8.75	5.5	0 - 9758	17.0	P-110 LT&C	9.7	Unknown	640	2.31	11.0
							Unknown	910	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
☑ TOPOGRAPHICAL MAP

NAME Venessa Langmacher **TITLE** Senior Permit Analyst **PHONE** 303 312-8172

SIGNATURE **DATE** 08/04/2011 **EMAIL** vlangmacher@billbarrettcorp.com

API NUMBER ASSIGNED
43013509170000

APPROVAL

Permit Manager

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DRILLING PLAN

BILL BARRETT CORPORATION

5-27D-36 BTR Well Pad
SW NW, 1252' FNL and 660' FWL, Section 27, T3S-R6W, USB&M (surface hole)
SW NW, 1980' FNL and 700' FWL, Section 27, T3S-R6W, USB&M (bottom hole)
Duchesne County, Utah

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1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth – MD	Depth – TVD
Lower Green River*	5,306'	5,216'
Douglas Creek	6,159'	6,047'
Black Shale	6,901'	6,788'
Castle Peak	7,075'	6,962'
Uteland Butte	7,410'	7,297'
Wasatch*	7,796'	7,683'
TD	9,758'	9,645'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 5,550'

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 3,000'	No pressure control required
3,000' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

Hole Size	SETTING DEPTH (FROM)	(TO)	Casing Size	Casing Weight	Casing Grade	Thread	Condition
26"	Surface	80'	16"	65#			
12 1/4"	Surface	3,000'	9 5/8"	36#	J or K 55	BT&C	New
8 ¾"	Surface	TD	5 ½"	17#	P-110	LT&C	New
NOTE: In addition, 8 ¾" hole size may change to 7 7/8" at the point the bit is changed out.							

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Bill Barrett Corporation
Drilling Program
#5-27D-36 BTR
Duchesne County, Utah

5. Cementing Program

Casing	*Cementing*
16" Conductor Casing	*Grout*
9 5/8" Surface Casing	*Lead* with approximately 450 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft^3/sx) circulated to surface with 75% excess. Top of lead estimated at surface. *Tail* with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft^3/sx), calculated hole volume with 75% excess. Top of tail estimated at 2,500'.
5 ½" Production Casing	*Lead* with approximately 640 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft^3/sx,) . Top of lead estimated at 2,500'. *Tail* with approximately 910 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft^3/sx). Top of tail estimated at 6,401'.

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,000' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

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Bill Barrett Corporation
Drilling Program
#5-27D-36 BTR
Duchesne County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4865 psi* and maximum anticipated surface pressure equals approximately 2743 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

a) Upper kelly cock; lower Kelly cock will be installed while drilling
b) Inside BOP or stab-in valve (available on rig floor)
c) Safety valve(s) and subs to fit all string connections in use
d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

11. Drilling Schedule

Location Construction:	July 2012
Spud:	July 2012
Duration:	15 days drilling time
	45 days completion time

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PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yieldstrength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

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maintained for a period of at least ten (10) minutes or until the requirmentsof the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2.*

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

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Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2.* The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

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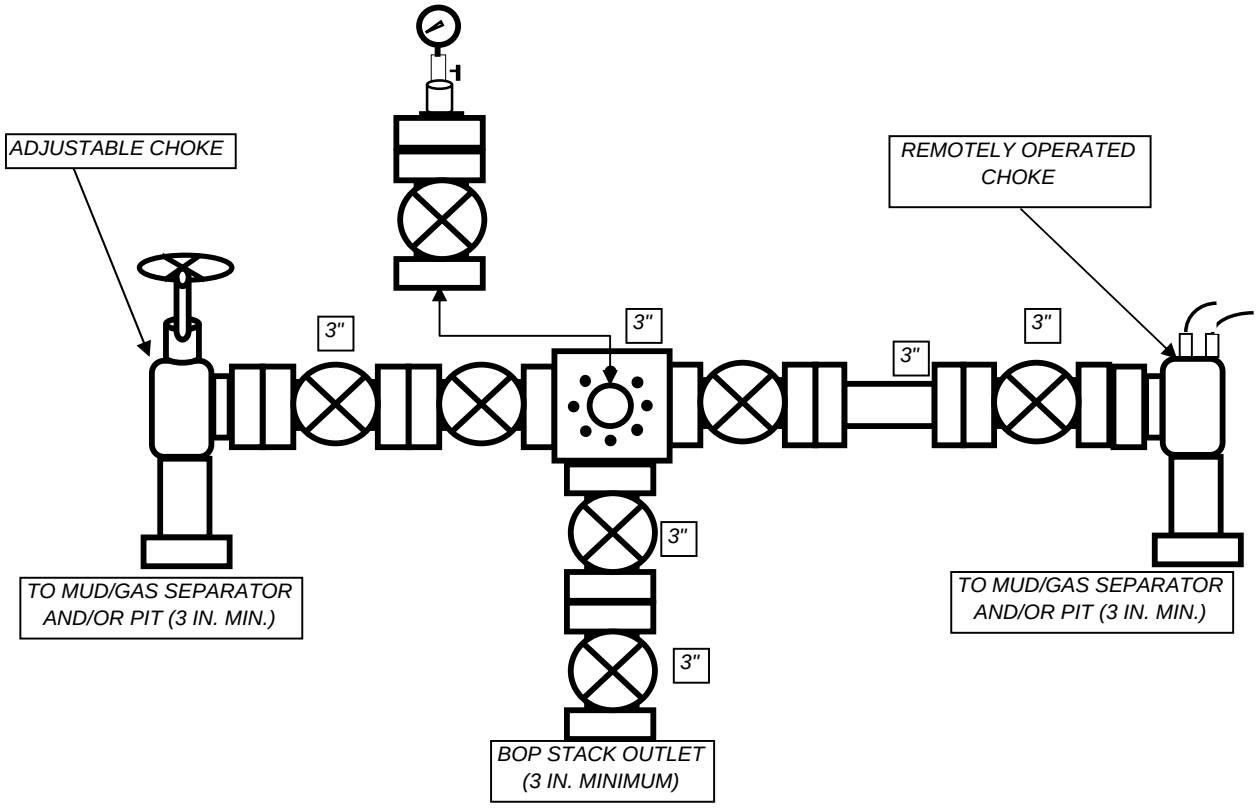
TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



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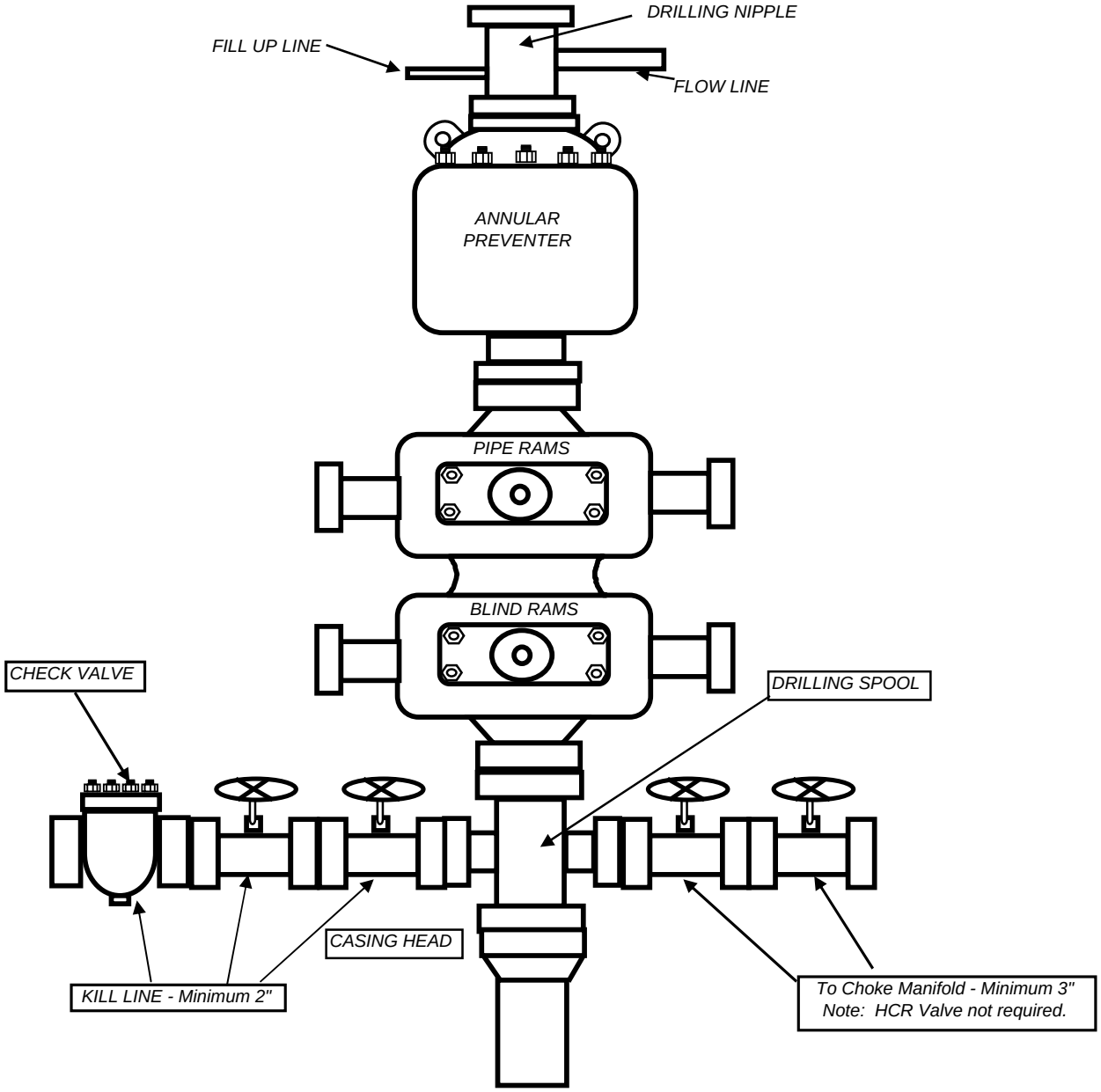
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



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Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: 5-27D-36 BTR

Surface Hole Data:

Total Depth:	3,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	**1370.2**	ft^3
Lead Fill:	**2,500'**	
Tail Volume:	**274.0**	ft^3
Tail Fill:	**500'**	

Cement Data:

Lead Yield:	3.16	ft^3/sk
% Excess:	75%	
Top of Lead:	0'	

Tail Yield:	1.36	ft^3/sk
% Excess:	75%	
Top of Tail:	2,500'	

Calculated # of Sacks:

# SK's Lead:	450
# SK's Tail:	210

Production Hole Data:

Total Depth:	9,758'
Top of Cement:	2,500'
Top of Tail:	6,401'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	**1478.0**	ft^3
Lead Fill:	**3,901'**	
Tail Volume:	**1272.1**	ft^3
Tail Fill:	**3,357'**	

Cement Data:

Lead Yield:	2.31	ft^3/sk
Tail Yield:	1.42	ft^3/sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	640
# SK's Tail:	910

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5-27D-36 BTR Proposed Cementing Program

Job Recommendation			**Surface Casing**
Lead Cement - (2500' - 0')			
Halliburton Light Premium	Fluid Weight:	11.0	lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield:	3.16	ft^3/sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid:	19.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	0'	
2.0% Bentonite	Calculated Fill:	2,500'	
	Volume:	244.02	bbl
	Proposed Sacks:	**450**	**sks**
Tail Cement - (TD - 2500')			
Premium Cement	Fluid Weight:	14.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.36	ft^3/sk
	Total Mixing Fluid:	6.37	Gal/sk
	Top of Fluid:	2,500'	
	Calculated Fill:	500'	
	Volume:	48.80	bbl
	Proposed Sacks:	**210**	**sks**

Job Recommendation			**Production Casing**
Lead Cement - (6401' - 2500')			
Tuned Light™ System	Fluid Weight:	11.0	lbm/gal
	Slurry Yield:	2.31	ft^3/sk
	Total Mixing Fluid:	10.65	Gal/sk
	Top of Fluid:	2,500'	
	Calculated Fill:	3,901'	
	Volume:	263.23	bbl
	Proposed Sacks:	**640**	**sks**
Tail Cement - (9758' - 6401')			
Econocem™ System	Fluid Weight:	13.5	lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield:	1.42	ft^3/sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid:	6.61	Gal/sk
	Top of Fluid:	6,401'	
	Calculated Fill:	3,357'	
	Volume:	226.55	bbl
	Proposed Sacks:	**910**	**sks**

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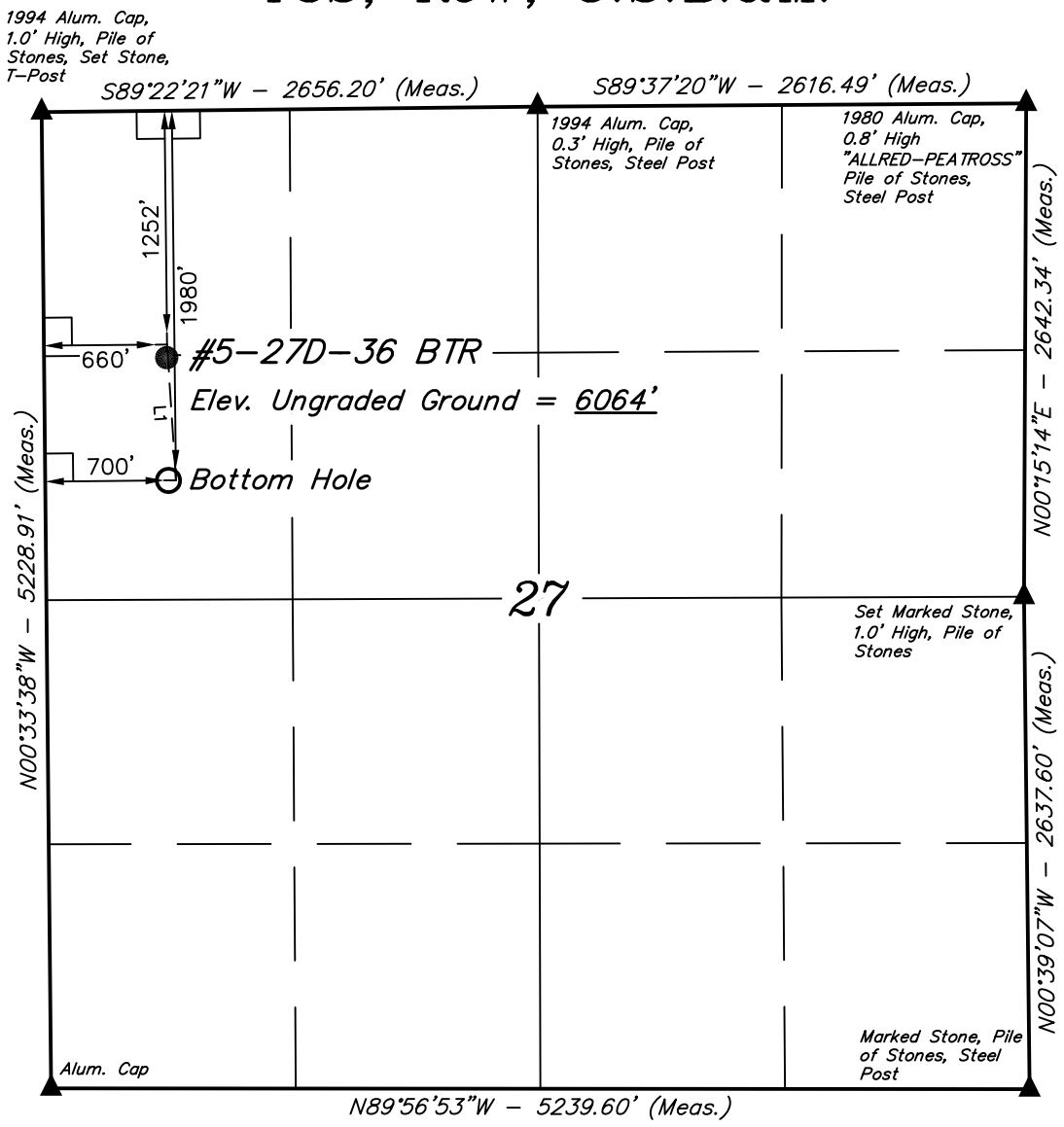
T3S, R6W, U.S.B.&M.



BILL BARRETT CORPORATION

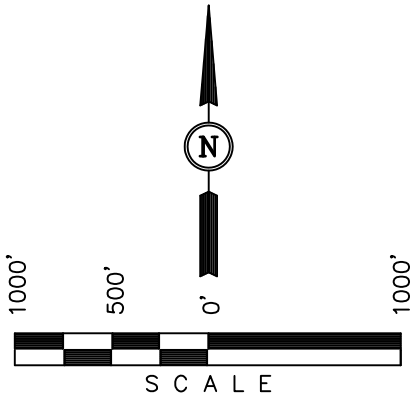
Well location, #5-27D-36 BTR, located as shown in the SW 1/4 NW 1/4 of Section 27, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M., TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 04-27-11

LINE TABLE		
LINE	BEARING	LENGTH
L1	S03°43'33"E	728.83'

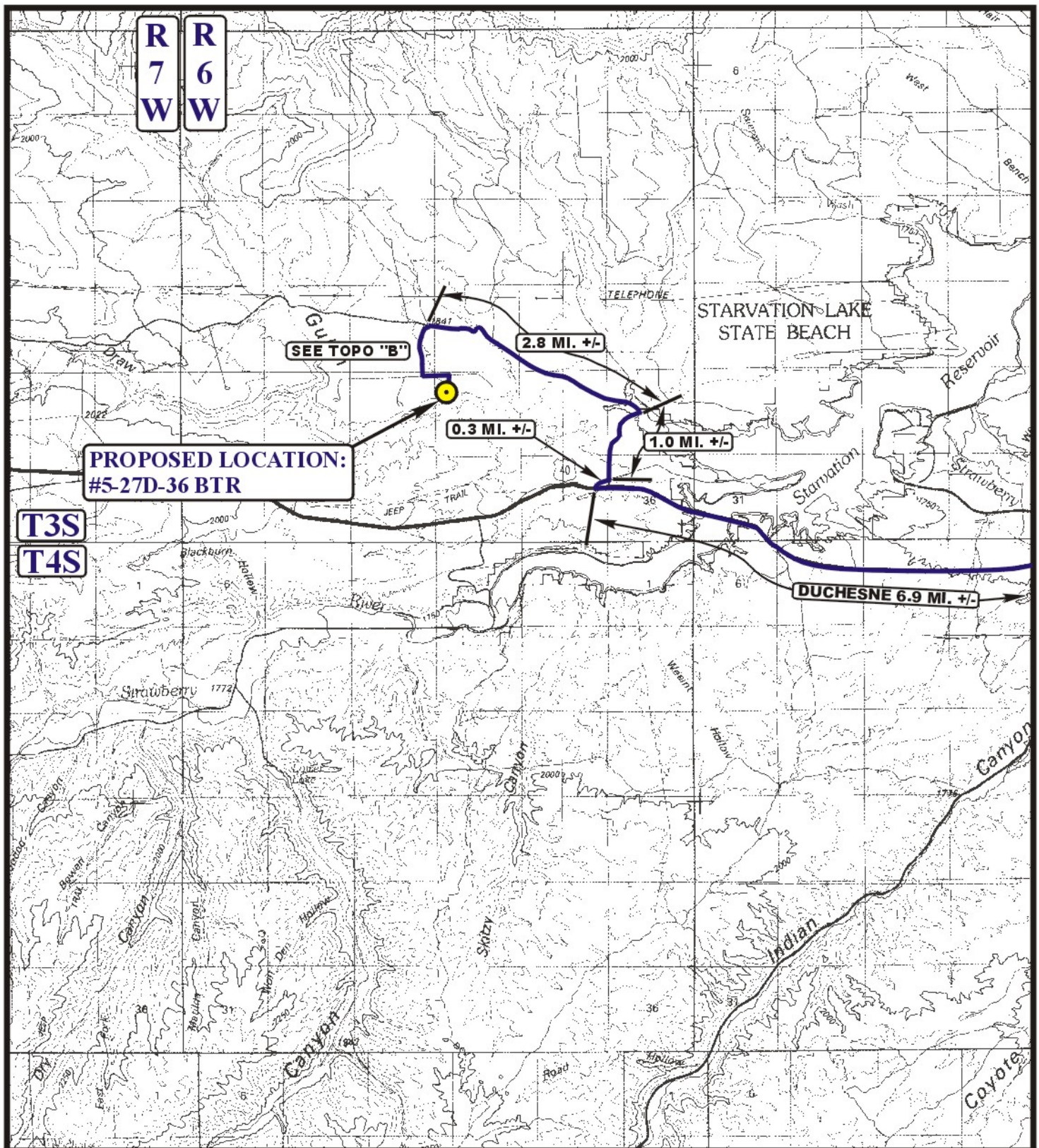
LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°11'33.39" (40.192608)	LATITUDE = 40°11'40.58" (40.194606)
LONGITUDE = 110°33'22.58" (110.556272)	LONGITUDE = 110°33'23.19" (110.556442)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°11'33.55" (40.192653)	LATITUDE = 40°11'40.74" (40.194650)
LONGITUDE = 110°33'20.01" (110.555558)	LONGITUDE = 110°33'20.63" (110.555731)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 08-11-10	DATE DRAWN: 08-20-10
PARTY: T.A. C.N. C.C.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: BILL BARRETT CORPORATION	



LEGEND:

PROPOSED LOCATION

BILL BARRETT CORPORATION

#5-27D-36 BTR
SECTION 27, T3S, R6W, U.S.B.&M.
1252' FNL 660' FWL

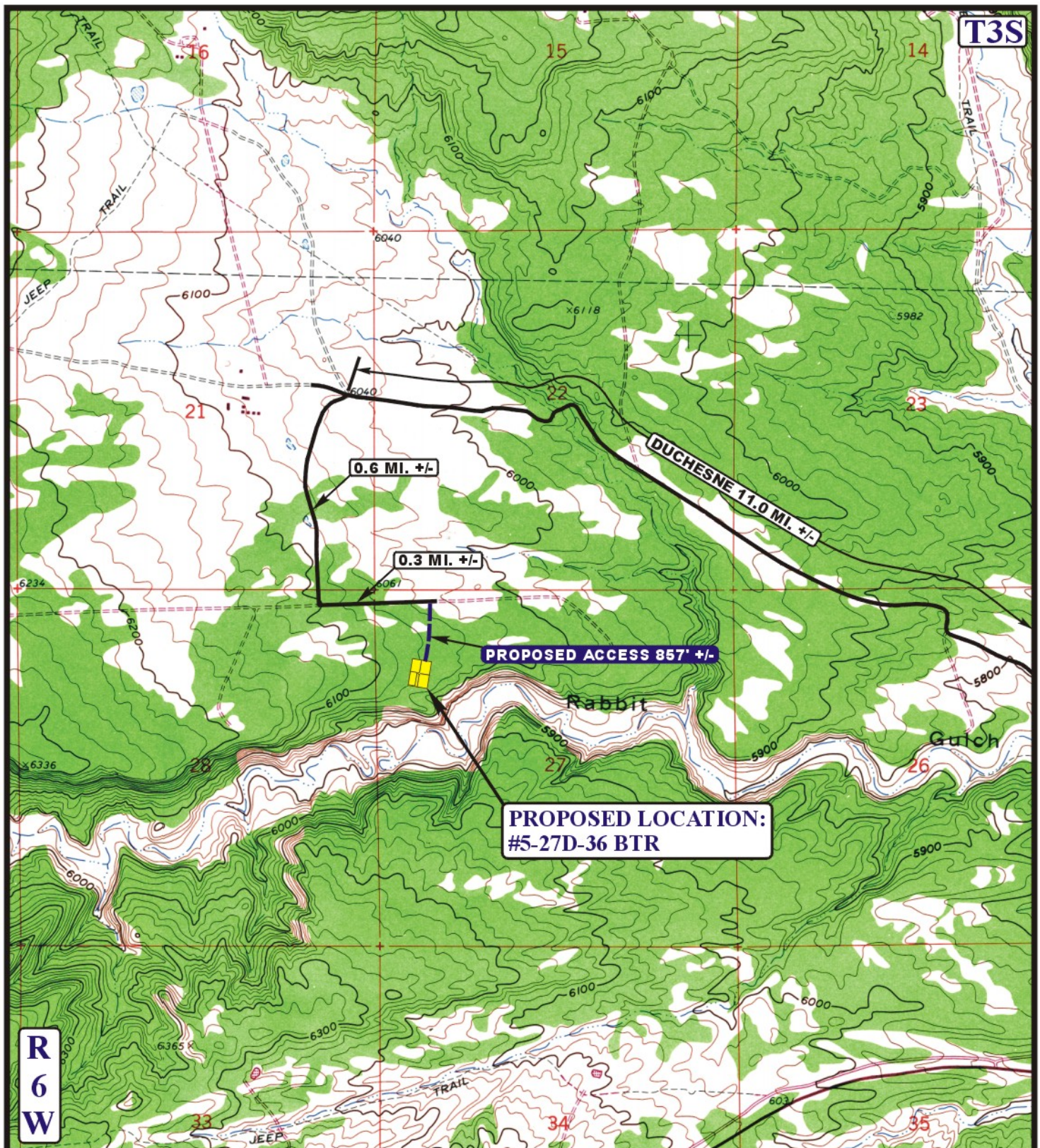
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP

08 MONTH | 30 DAY | 10 YEAR

SCALE: 1:100,000 | DRAWN BY: J.J. | REVISED: 00-00-00

A TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

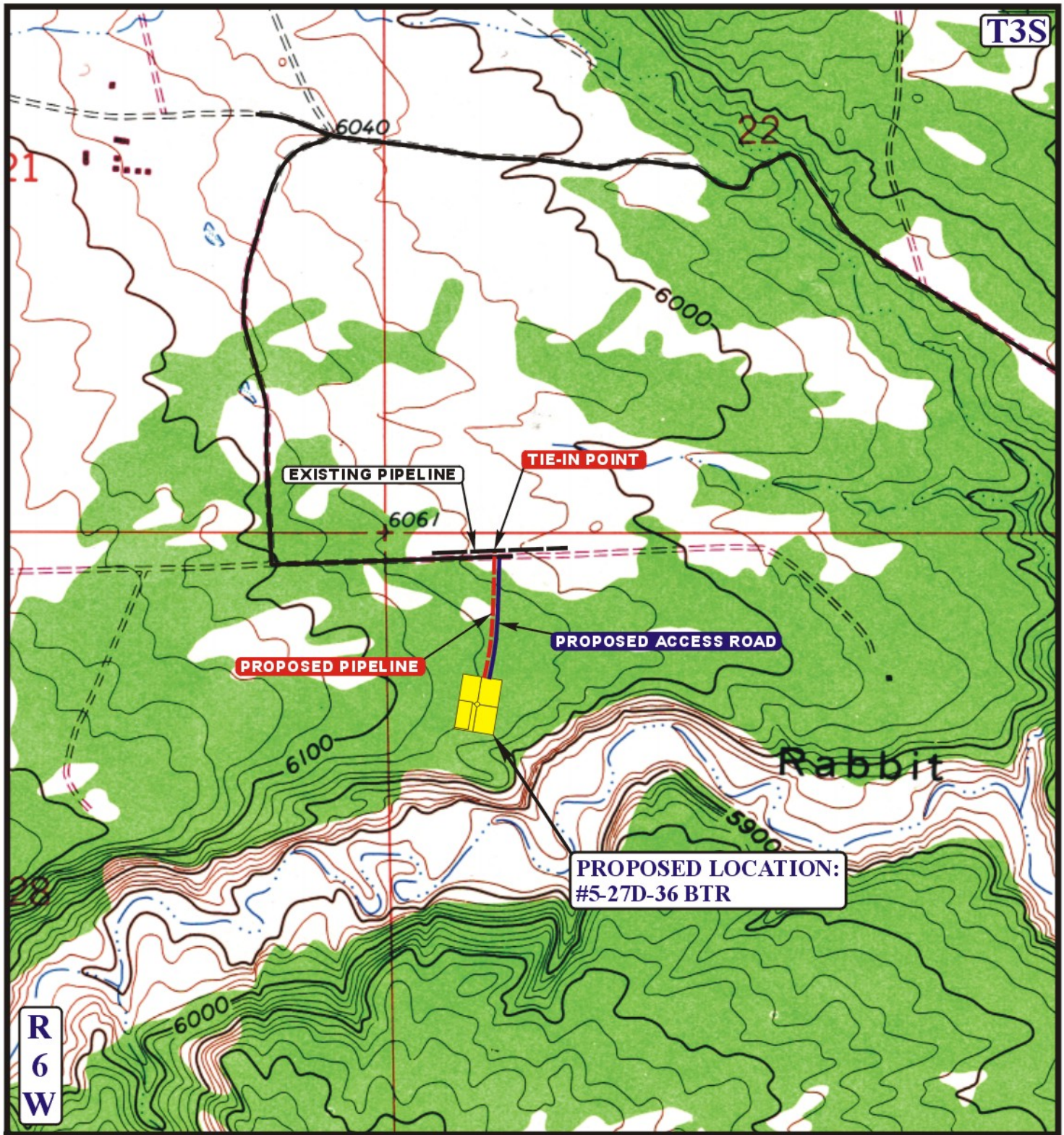
BILL BARRETT CORPORATION

#5-27D-36 BTR
SECTION 27, T3S, R6W, U.S.B.&M.
1252' FNL 660' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 08 MONTH | 30 DAY | 10 YEAR | B TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 888' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE
PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

BILL BARRETT CORPORATION

#5-27D-36 BTR
SECTION 27, T3S, R6W, U.S.B.&M.
1252' FNL 660' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 08 MONTH | 30 DAY | 10 YEAR | C TOPO

SCALE: 1" = 1000' | DRAWN BY: J.J. | REVISED: 00-00-00

API Well Number: 43013509170000

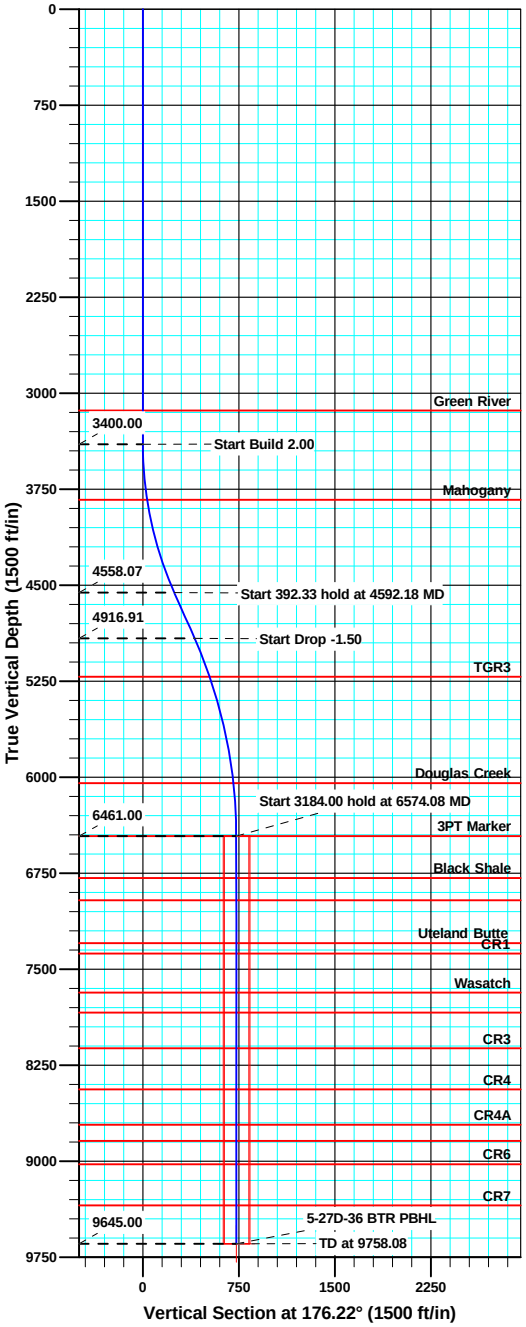
Bill Barrett Corporation

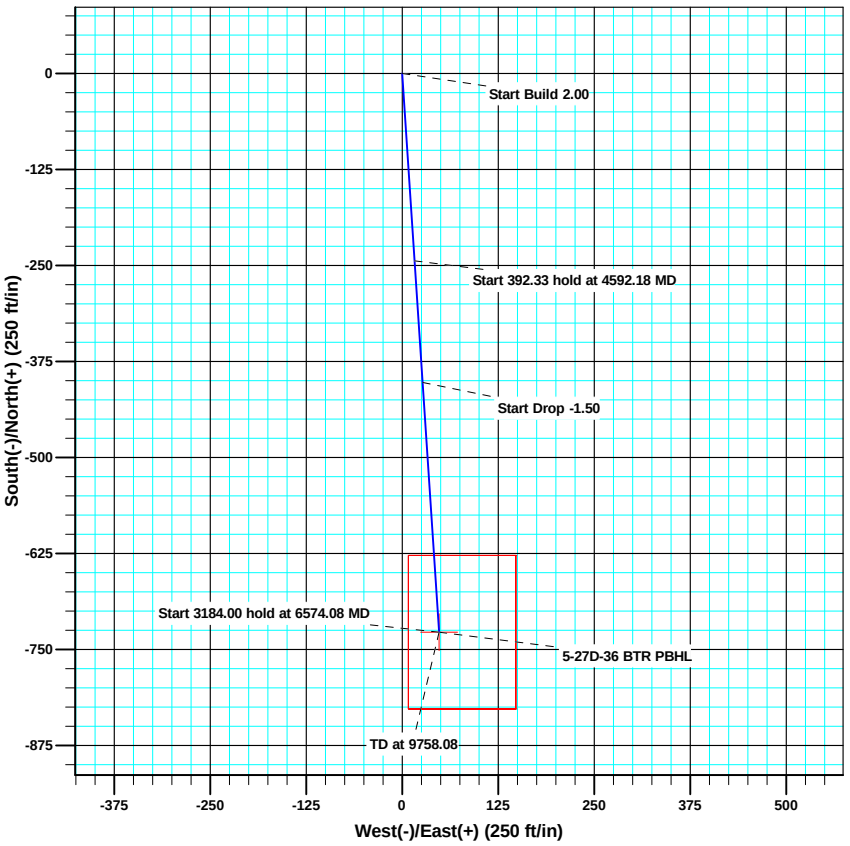
WELL DETAILS: 5-27D-36 BTR

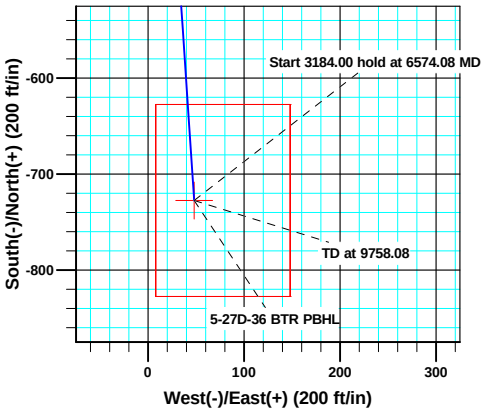
US State Plane 1927 (Exact solution) Utah Central 4302 NAD 1927 (NADCON CONUS)

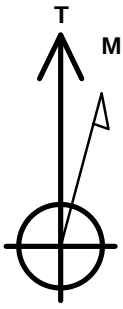
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.00	0.00	679339.48	2263777.23	40° 11' 40.74 N	110° 33' 20.63 W

Ground Level: 6062.00 Well #1 - 16' KB









Azimuths to True North
Magnetic North: 11.55°

Magnetic Field
Strength: 52288.4snT
Dip Angle: 65.82°
Date: 5/3/2011
Model: IGRF2010

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3400.00	0.00	0.00	3400.00	0.00	0.00	0.00	0.00	0.00	
4592.18	23.84	176.22	4558.07	-243.97	16.13	2.00	176.22	244.50	
4984.51	23.84	176.22	4916.91	-402.22	26.60	0.00	0.00	403.10	
6574.08	0.00	0.00	6461.00	-727.51	48.11	1.50	180.00	729.10	
9758.08	0.00	0.00	9645.00	-727.51	48.11	0.00	0.00	729.10	5-27D-36 BTR PBHL

Sharewell Energy Services, LP

Sharewell
Planning Report

Sharewell Energy Services, LP

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Well #1 - 16' KB
Company:	Bill Barrett Corp.	**TVD Reference:**	KB @ 6078.00ft
Project:	Duchesne County, UT [NAD27]	**MD Reference:**	KB @ 6078.00ft
Site:	5-27D-36 BTR	**North Reference:**	True
Well:	Well #1 - 16' KB	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 03may11 rbw		

Project Duchesne County, UT [NAD27]

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site 5-27D-36 BTR

Site Position:		**Northing:**	679,339.48 usft	**Latitude:**	40° 11' 40.74 N
From:	Lat/Long	**Easting:**	2,263,777.23 usft	**Longitude:**	110° 33' 20.63 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	1.10 ft	**Grid Convergence:**	0.60 °

Well Well #1 - 16' KB

Well Position	**+N/-S**	0.00 ft	**Northing:**	679,339.48 usft	**Latitude:**	40° 11' 40.74 N
	+E/-W	0.00 ft	**Easting:**	2,263,777.23 usft	**Longitude:**	110° 33' 20.63 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		**Ground Level:**	6,062.00 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/3/2011	11.55	65.82	52,288

Design plan1 03may11 rbw

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	176.22

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,592.18	23.84	176.22	4,558.07	-243.97	16.13	2.00	2.00	0.00	176.22	
4,984.51	23.84	176.22	4,916.91	-402.22	26.60	0.00	0.00	0.00	0.00	
6,574.08	0.00	0.00	6,461.00	-727.51	48.11	1.50	-1.50	0.00	180.00	
9,758.08	0.00	0.00	9,645.00	-727.51	48.11	0.00	0.00	0.00	0.00	5-27D-36 BTR PBHL

RECEIVED: August 04, 2011

Sharewell
Planning Report

Sharewell Energy Services, LP

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Well #1 - 16' KB
Company:	Bill Barrett Corp.	**TVD Reference:**	KB @ 6078.00ft
Project:	Duchesne County, UT [NAD27]	**MD Reference:**	KB @ 6078.00ft
Site:	5-27D-36 BTR	**North Reference:**	True
Well:	Well #1 - 16' KB	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 03may11 rbw		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,135.00	0.00	0.00	3,135.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
3,500.00	2.00	176.22	3,499.98	-1.74	0.12	1.75	2.00	2.00	0.00
3,600.00	4.00	176.22	3,599.84	-6.96	0.46	6.98	2.00	2.00	0.00
3,700.00	6.00	176.22	3,699.45	-15.66	1.04	15.69	2.00	2.00	0.00
3,800.00	8.00	176.22	3,798.70	-27.82	1.84	27.88	2.00	2.00	0.00
3,834.67	8.69	176.22	3,833.00	-32.84	2.17	32.91	2.00	2.00	0.00
Mahogany									
3,900.00	10.00	176.22	3,897.47	-43.43	2.87	43.52	2.00	2.00	0.00
4,000.00	12.00	176.22	3,995.62	-62.47	4.13	62.60	2.00	2.00	0.00
4,100.00	14.00	176.22	4,093.06	-84.91	5.62	85.10	2.00	2.00	0.00
4,200.00	16.00	176.22	4,189.64	-110.74	7.32	110.98	2.00	2.00	0.00
4,300.00	18.00	176.22	4,285.27	-139.91	9.25	140.21	2.00	2.00	0.00
4,400.00	20.00	176.22	4,379.82	-172.39	11.40	172.77	2.00	2.00	0.00
4,500.00	22.00	176.22	4,473.17	-208.15	13.77	208.60	2.00	2.00	0.00
4,592.18	23.84	176.22	4,558.07	-243.97	16.13	244.50	2.00	2.00	0.00
Start 392.33 hold at 4592.18 MD									
4,600.00	23.84	176.22	4,565.22	-247.12	16.34	247.66	0.00	0.00	0.00

Sharewell
Planning Report

Sharewell Energy Services, LP

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Well #1 - 16' KB
Company:	Bill Barrett Corp.	**TVD Reference:**	KB @ 6078.00ft
Project:	Duchesne County, UT [NAD27]	**MD Reference:**	KB @ 6078.00ft
Site:	5-27D-36 BTR	**North Reference:**	True
Well:	Well #1 - 16' KB	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 03may11 rbw		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,700.00	23.84	176.22	4,656.68	-287.46	19.01	288.09	0.00	0.00	0.00
4,800.00	23.84	176.22	4,748.15	-327.80	21.68	328.51	0.00	0.00	0.00
4,900.00	23.84	176.22	4,839.61	-368.13	24.35	368.94	0.00	0.00	0.00
4,984.51	23.84	176.22	4,916.91	-402.22	26.60	403.10	0.00	0.00	0.00
Start Drop -1.50									
5,000.00	23.61	176.22	4,931.09	-408.44	27.01	409.33	1.50	-1.50	0.00
5,100.00	22.11	176.22	5,023.23	-447.20	29.57	448.18	1.50	-1.50	0.00
5,200.00	20.61	176.22	5,116.36	-483.55	31.98	484.60	1.50	-1.50	0.00
5,300.00	19.11	176.22	5,210.41	-517.45	34.22	518.58	1.50	-1.50	0.00
5,305.91	19.02	176.22	5,216.00	-519.38	34.35	520.51	1.50	-1.50	0.00
TGR3									
5,400.00	17.61	176.22	5,305.32	-548.88	36.30	550.08	1.50	-1.50	0.00
5,500.00	16.11	176.22	5,401.02	-577.82	38.21	579.08	1.50	-1.50	0.00
5,600.00	14.61	176.22	5,497.44	-604.25	39.96	605.57	1.50	-1.50	0.00
5,700.00	13.11	176.22	5,594.53	-628.16	41.54	629.53	1.50	-1.50	0.00
5,800.00	11.61	176.22	5,692.20	-649.52	42.95	650.94	1.50	-1.50	0.00
5,900.00	10.11	176.22	5,790.41	-668.32	44.20	669.78	1.50	-1.50	0.00
6,000.00	8.61	176.22	5,889.08	-684.55	45.27	686.04	1.50	-1.50	0.00
6,100.00	7.11	176.22	5,988.13	-698.20	46.17	699.72	1.50	-1.50	0.00
6,159.27	6.22	176.22	6,047.00	-705.06	46.63	706.60	1.50	-1.50	0.00
Douglas Creek									
6,200.00	5.61	176.22	6,087.51	-709.25	46.90	710.80	1.50	-1.50	0.00
6,300.00	4.11	176.22	6,187.15	-717.71	47.46	719.27	1.50	-1.50	0.00
6,400.00	2.61	176.22	6,286.98	-723.56	47.85	725.14	1.50	-1.50	0.00
6,500.00	1.11	176.22	6,386.92	-726.80	48.06	728.38	1.50	-1.50	0.00
6,574.08	0.00	0.00	6,461.00	-727.51	48.11	729.10	1.50	-1.50	0.00
Start 3184.00 hold at 6574.08 MD - 3PT Marker									
6,600.00	0.00	0.00	6,486.92	-727.51	48.11	729.10	0.00	0.00	0.00
6,700.00	0.00	0.00	6,586.92	-727.51	48.11	729.10	0.00	0.00	0.00
6,800.00	0.00	0.00	6,686.92	-727.51	48.11	729.10	0.00	0.00	0.00
6,900.00	0.00	0.00	6,786.92	-727.51	48.11	729.10	0.00	0.00	0.00
6,901.08	0.00	0.00	6,788.00	-727.51	48.11	729.10	0.00	0.00	0.00
Black Shale									
7,000.00	0.00	0.00	6,886.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,075.08	0.00	0.00	6,962.00	-727.51	48.11	729.10	0.00	0.00	0.00
Castle Peak									
7,100.00	0.00	0.00	6,986.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,200.00	0.00	0.00	7,086.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,300.00	0.00	0.00	7,186.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,400.00	0.00	0.00	7,286.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,410.08	0.00	0.00	7,297.00	-727.51	48.11	729.10	0.00	0.00	0.00
Uteland Butte									
7,490.08	0.00	0.00	7,377.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR1									
7,500.00	0.00	0.00	7,386.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,600.00	0.00	0.00	7,486.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,700.00	0.00	0.00	7,586.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,796.08	0.00	0.00	7,683.00	-727.51	48.11	729.10	0.00	0.00	0.00
Wasatch									
7,800.00	0.00	0.00	7,686.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,900.00	0.00	0.00	7,786.92	-727.51	48.11	729.10	0.00	0.00	0.00
7,952.08	0.00	0.00	7,839.00	-727.51	48.11	729.10	0.00	0.00	0.00

Sharewell
Planning Report

Sharewell Energy Services, LP

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Well #1 - 16' KB
Company:	Bill Barrett Corp.	**TVD Reference:**	KB @ 6078.00ft
Project:	Duchesne County, UT [NAD27]	**MD Reference:**	KB @ 6078.00ft
Site:	5-27D-36 BTR	**North Reference:**	True
Well:	Well #1 - 16' KB	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 03may11 rbw		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
CR2									
8,000.00	0.00	0.00	7,886.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,100.00	0.00	0.00	7,986.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,200.00	0.00	0.00	8,086.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,232.08	0.00	0.00	8,119.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR3									
8,300.00	0.00	0.00	8,186.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,400.00	0.00	0.00	8,286.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,500.00	0.00	0.00	8,386.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,552.08	0.00	0.00	8,439.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR4									
8,600.00	0.00	0.00	8,486.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,700.00	0.00	0.00	8,586.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,800.00	0.00	0.00	8,686.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,828.08	0.00	0.00	8,715.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR4A									
8,900.00	0.00	0.00	8,786.92	-727.51	48.11	729.10	0.00	0.00	0.00
8,955.08	0.00	0.00	8,842.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR5									
9,000.00	0.00	0.00	8,886.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,100.00	0.00	0.00	8,986.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,138.08	0.00	0.00	9,025.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR6									
9,200.00	0.00	0.00	9,086.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,300.00	0.00	0.00	9,186.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,400.00	0.00	0.00	9,286.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,458.08	0.00	0.00	9,345.00	-727.51	48.11	729.10	0.00	0.00	0.00
CR7									
9,500.00	0.00	0.00	9,386.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,600.00	0.00	0.00	9,486.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,700.00	0.00	0.00	9,586.92	-727.51	48.11	729.10	0.00	0.00	0.00
9,758.08	0.00	0.00	9,645.00	-727.51	48.11	729.10	0.00	0.00	0.00
TD at 9758.08									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
5-27D-36 BTR PBHL - plan hits target center - Rectangle (sides W140.00 H200.00 D3,184.00)	0.00	0.00	9,645.00	-727.51	48.11	678,612.51	2,263,833.02	40° 11' 33.55 N	110° 33' 20.01 W

Sharewell
Planning Report

Sharewell Energy Services, LP

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Well #1 - 16' KB
Company:	Bill Barrett Corp.	**TVD Reference:**	KB @ 6078.00ft
Project:	Duchesne County, UT [NAD27]	**MD Reference:**	KB @ 6078.00ft
Site:	5-27D-36 BTR	**North Reference:**	True
Well:	Well #1 - 16' KB	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 03may11 rbw		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,135.00	3,135.00	Green River		0.00	
3,834.67	3,833.00	Mahogany		0.00	
5,305.91	5,216.00	TGR3		0.00	
6,159.27	6,047.00	Douglas Creek		0.00	
6,574.08	6,461.00	3PT Marker		0.00	
6,901.08	6,788.00	Black Shale		0.00	
7,075.08	6,962.00	Castle Peak		0.00	
7,410.08	7,297.00	Uteland Butte		0.00	
7,490.08	7,377.00	CR1		0.00	
7,796.08	7,683.00	Wasatch		0.00	
7,952.08	7,839.00	CR2		0.00	
8,232.08	8,119.00	CR3		0.00	
8,552.08	8,439.00	CR4		0.00	
8,828.08	8,715.00	CR4A		0.00	
8,955.08	8,842.00	CR5		0.00	
9,138.08	9,025.00	CR6		0.00	
9,458.08	9,345.00	CR7		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
3,400.00	3,400.00	0.00	0.00	Start Build 2.00
4,592.18	4,558.07	-243.97	16.13	Start 392.33 hold at 4592.18 MD
4,984.51	4,916.91	-402.22	26.60	Start Drop -1.50
6,574.08	6,461.00	-727.51	48.11	Start 3184.00 hold at 6574.08 MD
9,758.08	9,645.00	-727.51	48.11	TD at 9758.08

EASEMENT LEASE AGREEMENT
BILL BARRETT CORP.
FOR WELLSITES #16-27D-36 BTR, #13-16-36 BTR, #5-27D-36 BTR, and their Supporting Roads and Pipelines, AND #7-16-36 BTR Pipeline Extension
RABBITT GULCH UNIT OF TABBY MOUNTAIN WILDLIFE MANAGEMENT AREA

UDWR Easement Lease No. DUC-1011EA-169 70 1493

THIS NON-EXCLUSIVE EASEMENT LEASE AGREEMENT ("**Agreement**") is made by and between the **Utah Division of Wildlife Resources** whose address is 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301 (hereafter "**Surface Owner**") and Bill Barrett Corp., whose address is 1099 18th Street, Suite 2300, Denver, Colorado 80202 (hereafter "**Lessee**"). Surface Owner and Lessee are collectively referred to as "the **Parties**". "Easement Lease" means the lease of an easement or right-of-way, for which the purpose, specific use, rights granted, location, term, fees, and other conditions are set forth herein.

EXHIBITS

A.1	Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #16-27D-36
A.2	Depiction of #16-27D-36 Wellsite and Access Road
A.3	Depiction of Pipeline for #16-27D-36 Wellsite
B.1	Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #13-16-36 BTR
B.2	Depiction of #13-16-36 BTR Wellsite and Access Road
B.3	Depiction of Pipeline for #13-16-36 BTR Wellsite
C.1	Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #5-27D-36 BTR
C.2	Depiction of #5-27D-36 BTR Wellsite and Access Road
C.3	Depiction of Pipeline for #5-27D-36 BTR Wellsite
D.1	Legal Descriptions Pipeline Centerline Extension of Corridor Servicing Wellsite #7-16-36 BTR
D.2	Depiction of #7-16-36 BTR Pipeline Extension
E	Surface Use Plan for Lessee's 2010 – 2011 Development Program, Lake Canyon and Blacktail Ridge Area, Duchesne County, Utah
F	Reclamation Performance Bond Number LPM9032134
G	Cooperative Mitigation Agreement

SECTION 1 GRANT AND LOCATION OF EASEMENT

1.1 Burdened Property. Surface Owner owns certain real property known to Surface Owner as the Rabbit Gulch Unit of the Tabby Mountain Wildlife Management Area ("**WMA**"). Surface Owner represents that its purposes and uses of owning said WMA is to provide important habitat for wildlife, and to provide wildlife-based recreation for the general public. Surface Owner grants and conveys to Lessee a nonexclusive easement lease ("**Easement**") for four wellsites ("**Wellsites**" or "**Damage Areas**") and pipelines and access roads associated with those wellsites. The legal descriptions of the road and pipeline centerlines, and of the wellsites, whichever the case may be, of the portions of the WMA to which Lessee is hereby granted an Easement are set forth in Exhibits A.1, B.1, C.1, and D.1, said property hereafter referred to as "**Burdened Property**" and approximately depicted in Exhibits A.2, A.3, B.2, B.3, C.2, C.3, and D.2. Lessee shall have a 50-foot wide easement, 25 feet on either side of the pipeline centerlines described respectively in Exhibits A.1, B.1, C.1, and D.1 during the construction of the respective pipelines, thereafter to be reduced to a 30-foot width, 15 feet on either side of the respective centerlines. Access roads shall be of a width of 30 feet, 15 feet on either side of the respective centerlines described in Exhibits A.1, B.1, and C.1.

1.2 Right of Third Parties. This Easement is subject to all valid interests of third parties. Surface Owner claims title in fee simple, but does not warrant to Lessee the validity of title to the Burdened Property. Lessee shall have no claim for damages or refund against Surface Owner for any claimed failure or deficiency of Surface Owner's title to said lands, or for interference by any third party.

SECTION 26 MODIFICATION

Any modification of this Agreement must be in writing and signed by the parties. Surface Owner or Lessee shall not be bound by any oral representations of Surface Owner or Lessee. Authorized signatures for the Division of Wildlife Resources may be provided by only the Director or the Director's designee.

SECTION 27 SURVIVAL

Any obligations which are not fully performed upon termination of this Easement shall not cease, but shall continue as obligations until fully performed.

SECTION 28 WAIVER

No Waiver of Conditions by Surface Owner of any default of Lessee or failure of Surface Owner to timely enforce any provision of this Agreement shall constitute a waiver of or constitute a bar to subsequent enforcement of the same or other provisions of this Agreement. No provision in this Agreement shall be construed to prevent Surface Owner from exercising any legal or equitable remedy it may have.

SECTION 29 WATER RIGHTS

Lessee shall not file an application to appropriate water from the surface or subsurface of Surface Owner's lands unless the application is approved by Surface Owner in writing and is filed in the name of the Surface Owner. All water structures, including impoundment, diversion and conveyance structures or works, used to impound, divert or convey water claimed solely under a Surface Owner water right shall be the property of Surface Owner.

SECTION 30 INVALIDITY

If any provision of this Agreement proves to be invalid, void, or illegal, it shall in no way affect, impair, or invalidate any other provision of this Agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective on the date of the last signature below.

SURFACE OWNER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES, DIVISION OF WILDLIFE RESOURCES

By: _____
James F. Karpowitz ACTING DIRECTOR
Director of Wildlife Resources

Date: 4/14/11

LESSEE

BILL BARRETT CORP.

By _____
Huntington T. Walker
Sr. Vice President - Land
Bill Barrett Corporation

Date: April 4th, 2011

SURFACE USE PLAN

BILL BARRETT CORPORATION

5-27D-36 BTR Well Pad
SW NW, 1252' FNL and 660' FWL, Section 27, T3S-R6W, USB&M (surface hole)
SW NW, 1980' FNL and 700' FWL, Section 27, T3S-R6W, USB&M (bottom hole)
Duchesne County, Utah

The onsite inspection for this pad occurred on May 17, 2011. Site specific conditions or changes as a result of that onsite are indicated below. Plat changes requested at the onsite are reflected within this APD.

- Divert drainages around well pad as reflected on Figure 1;
- Utilize 20 mil liners over felt;
- Juniper Green paint color

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

   a. The proposed well site is located approximately 12.1 miles northwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).

   b. The existing Duchesne County maintained Koch Road (CR-23) would be utilized from Highway 40 for 3.8 miles. From the Koch Road existing El Paso maintained access continues for 0.9 miles to the planned new access road.

   c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.

   d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.

   e. The use of roads under State Road Department and Duchesne County Road maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.

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f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

a. Approximately 857 feet of new access road trending south is planned from the existing El Paso maintained access road (see Topographic Map B).

b. The road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.

c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.

d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.

e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.

f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.

g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.

h. Turnouts are not proposed because the access road is short and adequate site distance exists in all directions.

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i. No culverts and no low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.

j. No gates or cattle guards are anticipated at this time.

k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.

l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.

m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells (see One-Mile Radius Map):

a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	one
vi. producing wells	six
vii. abandoned wells	six

4. Location of Production Facilities

a. Surface facilities would consist of a wellhead, separator, gas meter, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or gas lift unit with a natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.

b. Most wells would be fitted with a pump jack or Roto-flex unit or gas lift to assist liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks or Roto-flex units would be small (75 horsepower or less), natural gas-fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 15 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by a generator.

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c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.

f. Approximately 888 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending north to the existing El Paso 11 pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the existing pipeline servicing nearby BBC and El Paso wells. The pipeline crosses entirely UDWR surface.

g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.

h. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.

i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.

j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Juniper Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.

l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River

b. No new water well is proposed with this application.

c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.

6. Source of Construction Material:

a. The use of materials would conform to 43 CFR 3610.2-3.

b. No construction materials would be removed from the lease or EDA area.

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c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

b. The reserve pit would be constructed so as not to leak, break or allow any discharge.

c. The reserve would be lined with 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.

d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.

e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting

f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

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h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.

i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO_2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.

k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

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m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

a. Garbage containers and portable toilets would be located on the well pad.

b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:

a. The well would be properly identified in accordance with 43 CFR 3162.6.

b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).

c. The pad and road designs are consistent with industry specifications.

d. The pad has been staked at its maximum size of 400 feet x 285 feet with an inboard reserve pit size of 100 feet x 200 feet x 8 feet deep. See section 12.d below for disturbance estimates.

e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.

g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.

h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.

i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

j. Water application may be implemented if necessary to minimize the amount of fugitive dust.

k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency or the fee landowners.

b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.

d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the landowner specified seed mix.

f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the landowner prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

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11. Surface and Mineral Ownership:

a. Surface ownership – Utah Division of Wildlife Resources – 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301; 801-538-4744. Surface use remains in place through UDWR Right-of-Way DUC-1011EA-169.

b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC 10-175 dated 9-24-2010.

b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

c. Project personnel and contractors would be educated on and subject to the following requirements:

- No dogs or firearms within the Project Area.
- No littering within the Project Area.
- Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
- Campfires or uncontained fires of any kind would be prohibited.
- Portable generators used in the Project Area would have spark arrestors.

d. Disturbance estimates:

Approximate Acreage Disturbances			
Well Pad		3.461	acres
Access	857 feet	0.573	acres
Pipeline	888 feet	0.595	acres
	Total	**4.629**	**acres**

Bill Barrett Corporation
Surface Use Plan
#5-27D-36 BTR
Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

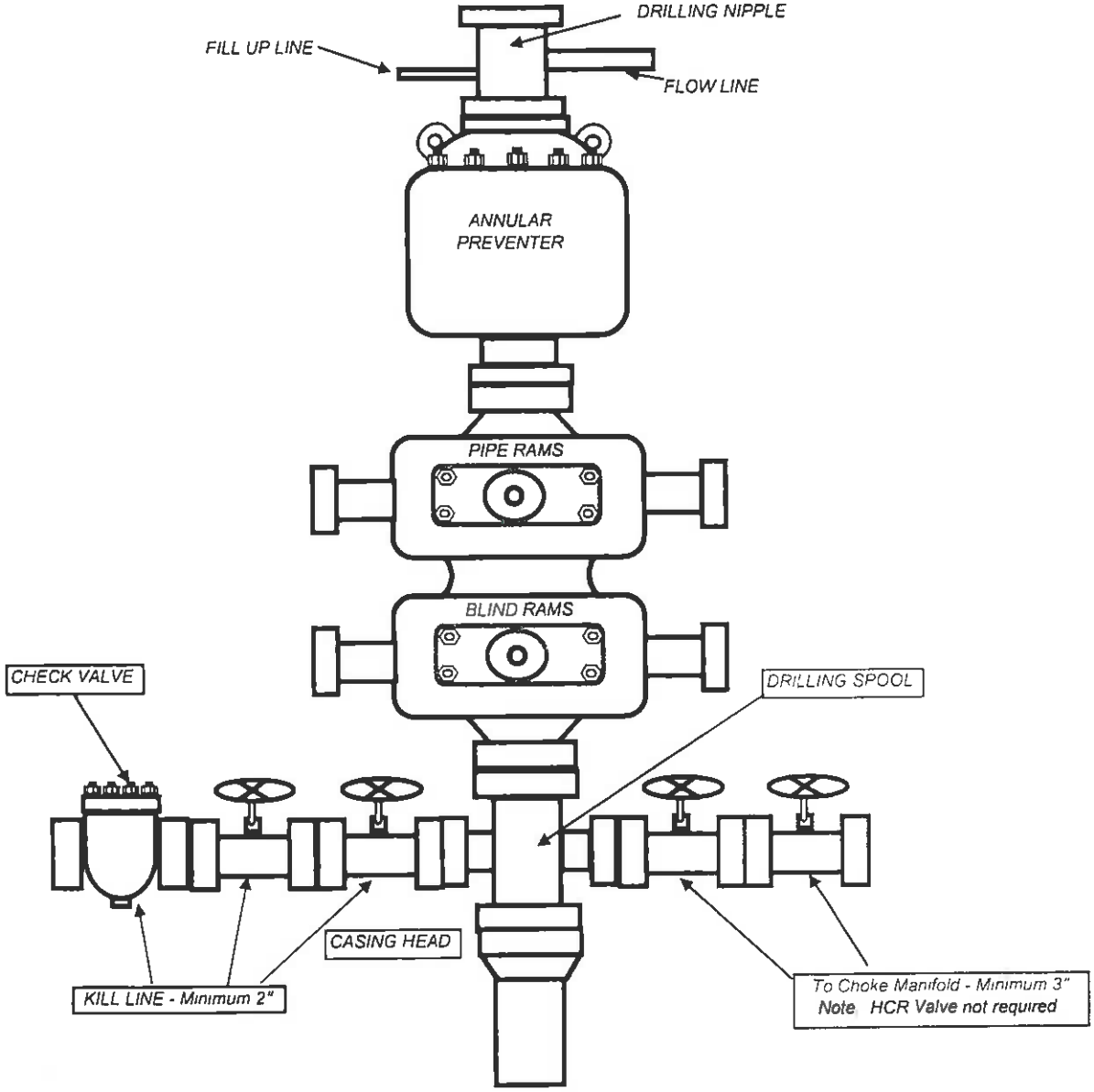
Executed this	4th day of August 2011
Name:	Venessa Langmacher
Position Title:	Senior Permit Analyst
Address:	1099 18th Street, Suite 2300, Denver, CO 80202
Telephone:	303-312-8172
E-mail:	vlangmacher@billbarrettcorp.com
Field Representative	Kary Eldredge / Bill Barrett Corporation
Address:	1820 W. Highway 40, Roosevelt, UT 84066
Telephone:	435-725-3515 (office); 435-724-6789 (mobile)
E-mail:	keldredge@billbarrettcorp.com

Venessa Langmacher

Venessa Langmacher, Senior Permit Analyst

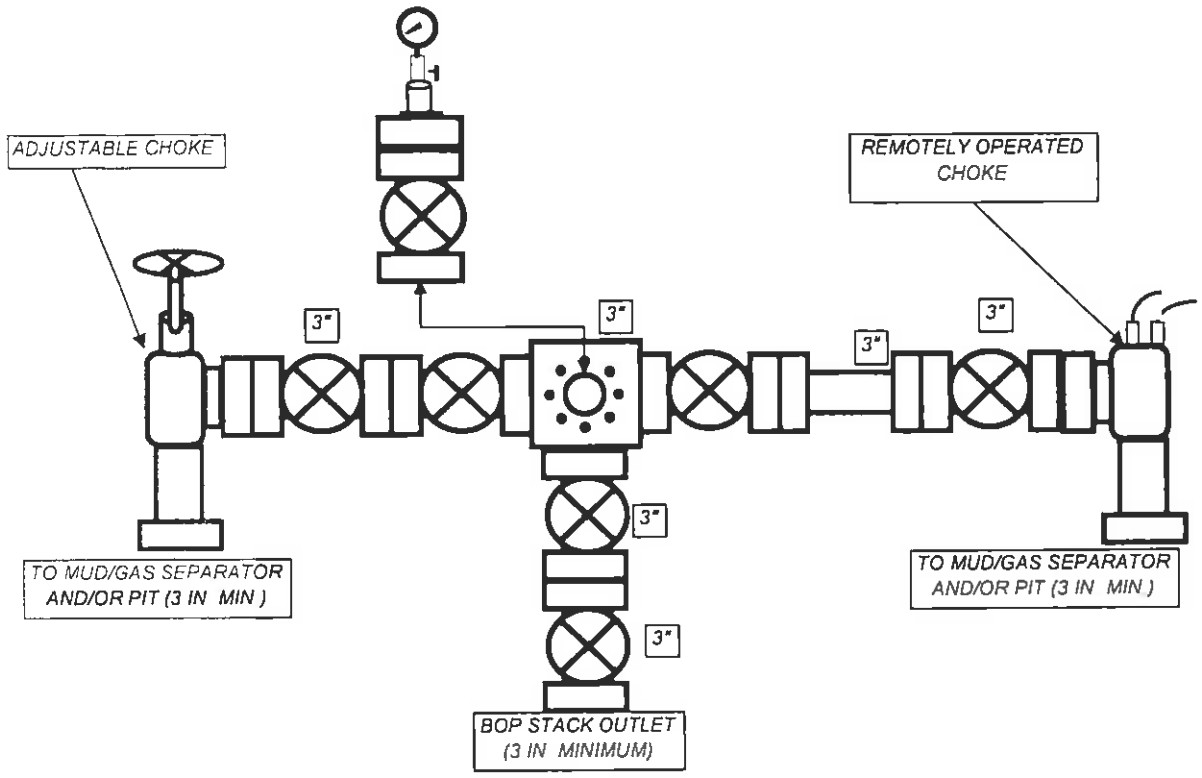
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



Bill Barrett Corporation

August 4, 2011

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Blacktail Ridge Area #5-27D-36 BTR Well
Surface: 1,252' FNL & 660' FWL, SWNW, 27-T3S-R6W, USM
Bottom Hole: 1,980' FNL & 700' FWL, SWNW, 27-T3S-R6W, USM
Duchesne County, Utah

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

Venessa Langmacher for

David Watts
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

API Well Number: 43013509170000

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

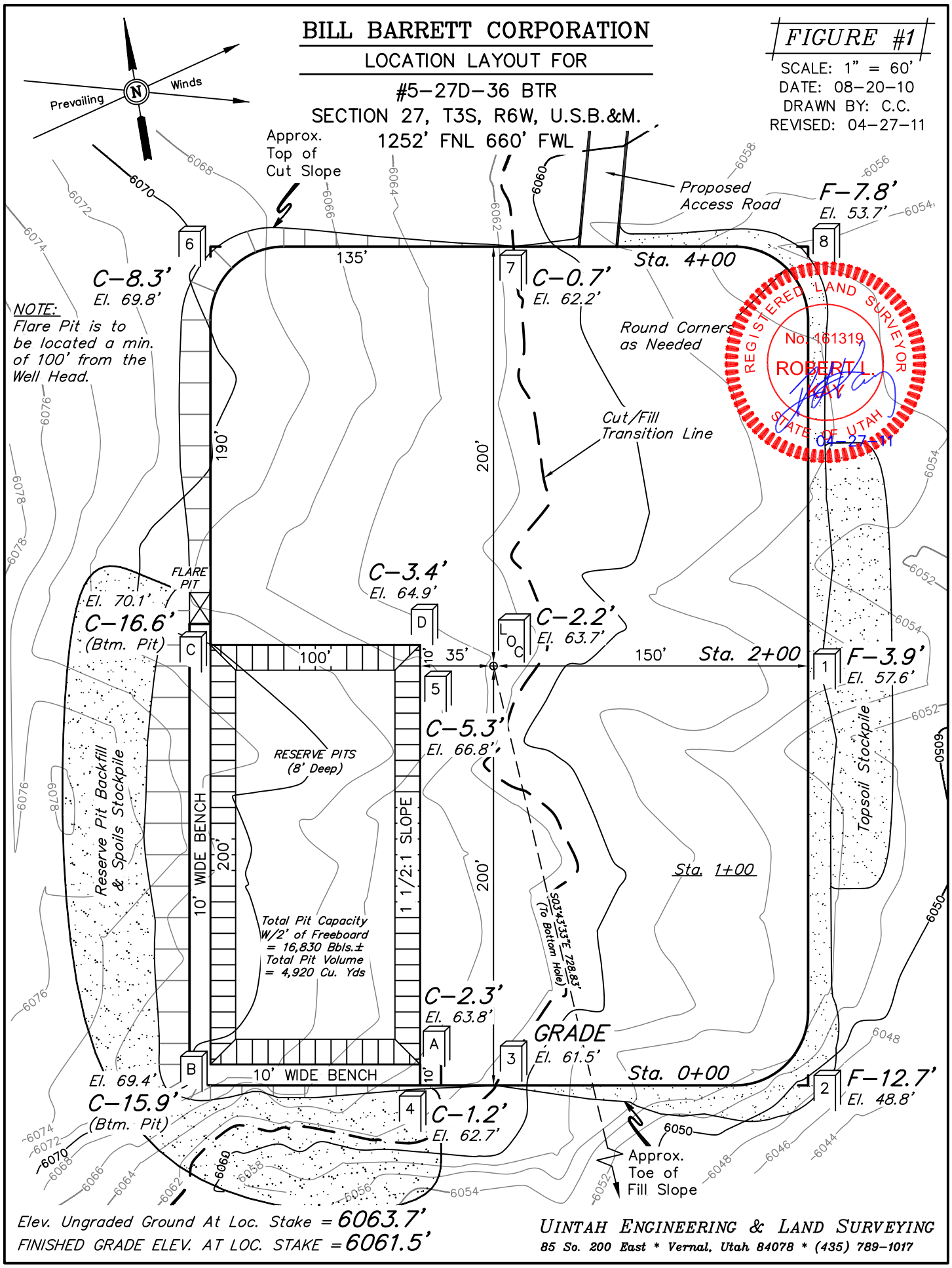
#5-27D-36 BTR

SECTION 27, T3S, R6W, U.S.B.&M.

1252' FNL 660' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 08-20-10
DRAWN BY: C.C.
REVISED: 04-27-11



Elev. Ungraded Ground At Loc. Stake = 6063.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 6061.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 04, 2011

1" = 40'
X-Section Scale
1" = 100'
DATE: 08-20-10
DRAWN BY: C.C.

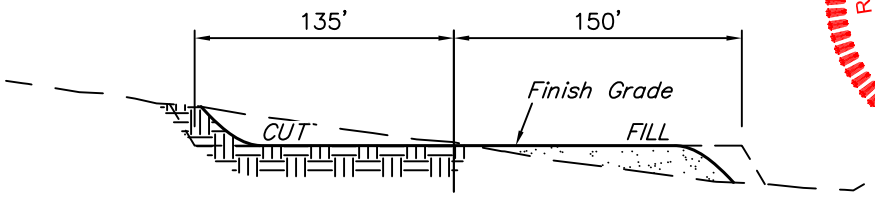
BILL BARRETT CORPORATION

TYPICAL CROSS SECTION FOR

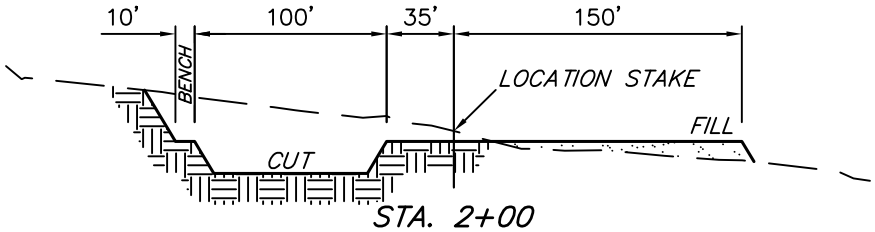
#5-27D-36 BTR
SECTION 27, T3S, R6W, U.S.B.&M.
1252' FNL 660' FWL

FIGURE #2

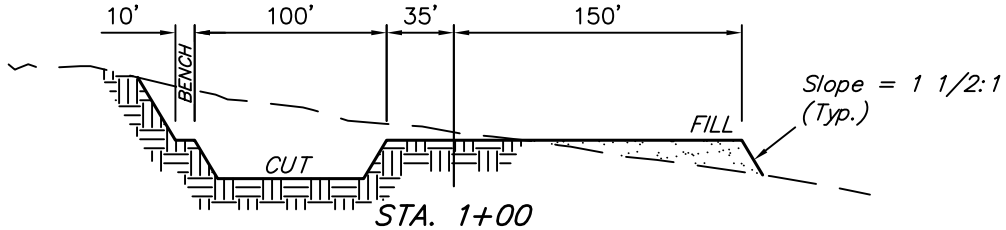
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



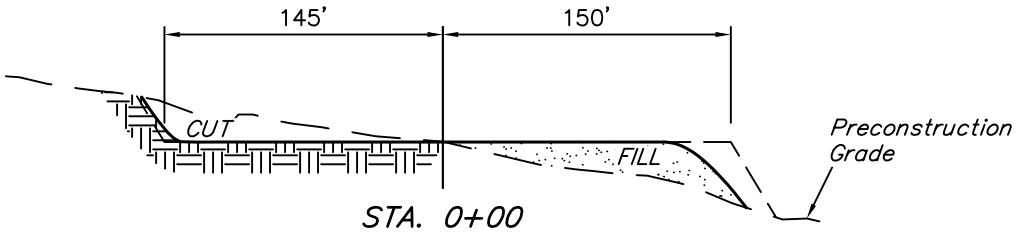
STA. 4+00



STA. 2+00



STA. 1+00



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.461 ACRES
ACCESS ROAD DISTURBANCE = ± 0.573 ACRES
PIPELINE DISTURBANCE = ± 0.595 ACRES
TOTAL = ± 4.629 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = *2,480* Cu. Yds.
Remaining Location = *15,700* Cu. Yds.
TOTAL CUT = *18,180* CU.YDS.
FILL = *8,490* CU.YDS.

EXCESS MATERIAL = *9,690* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = *4,940* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = *4,750* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

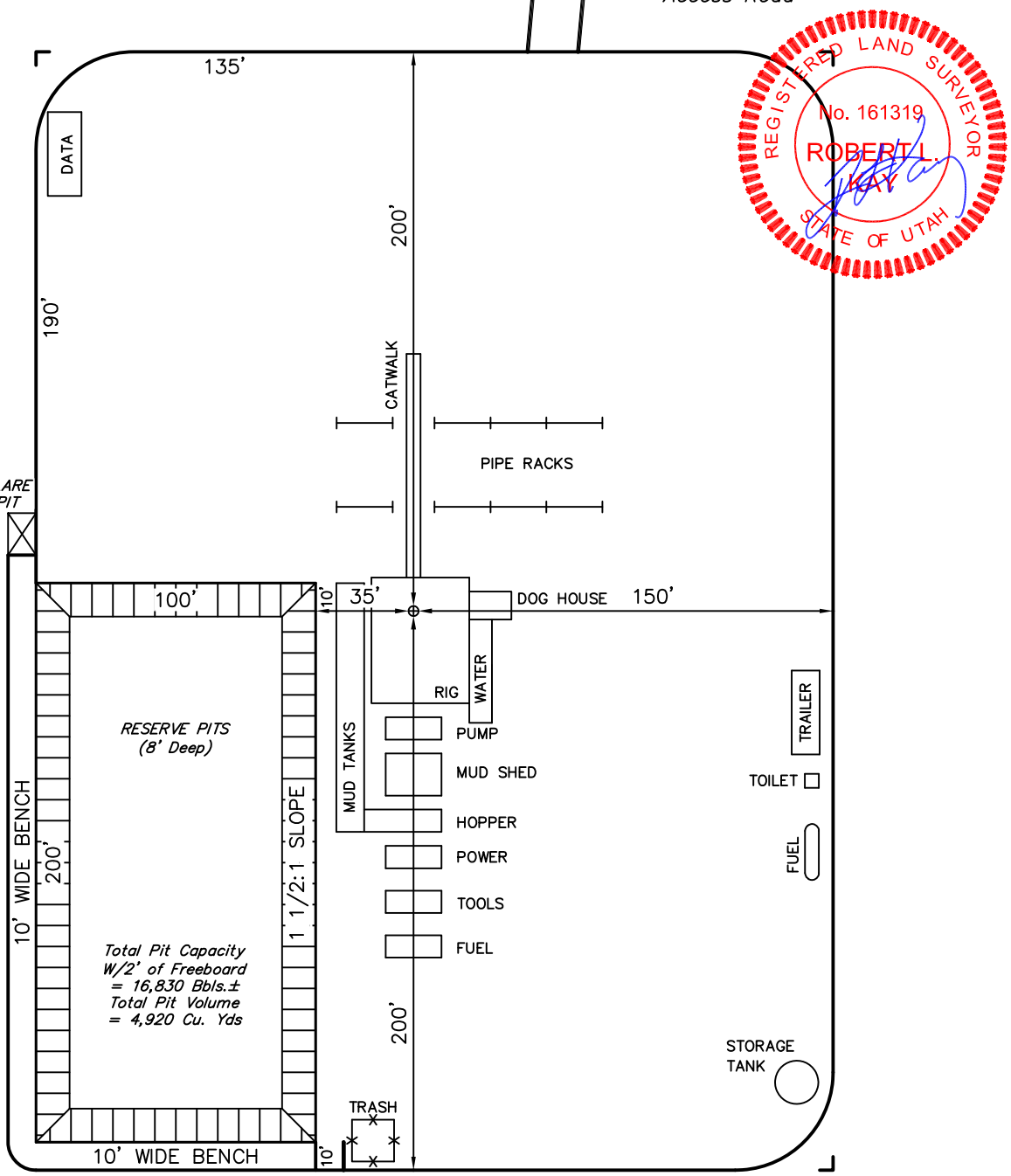
RECEIVED: August 04, 2011

BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

#5-27D-36 BTR
SECTION 27, T3S, R6W, U.S.B.&M.
1252' FNL 660' FWL

FIGURE #3
SCALE: 1" = 60'
DATE: 08-20-10
DRAWN BY: C.C.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

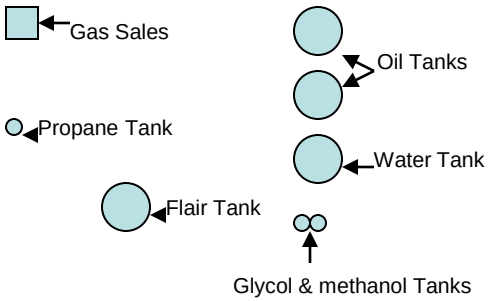
RECEIVED: August 04, 2011

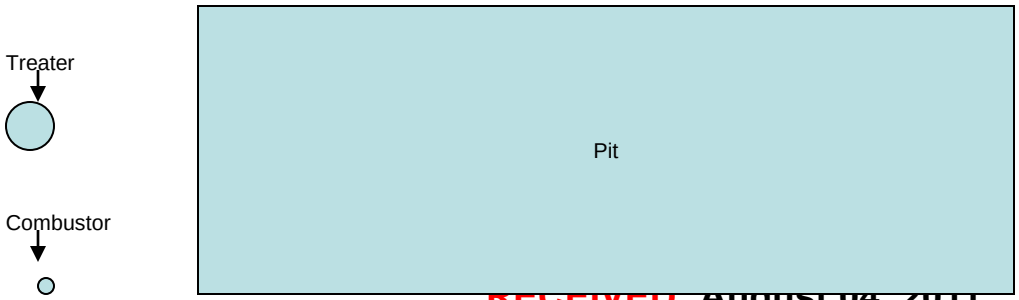
API Well Number: 43013509170000

5-27D-36 BTR
FACILITY LAYOUT

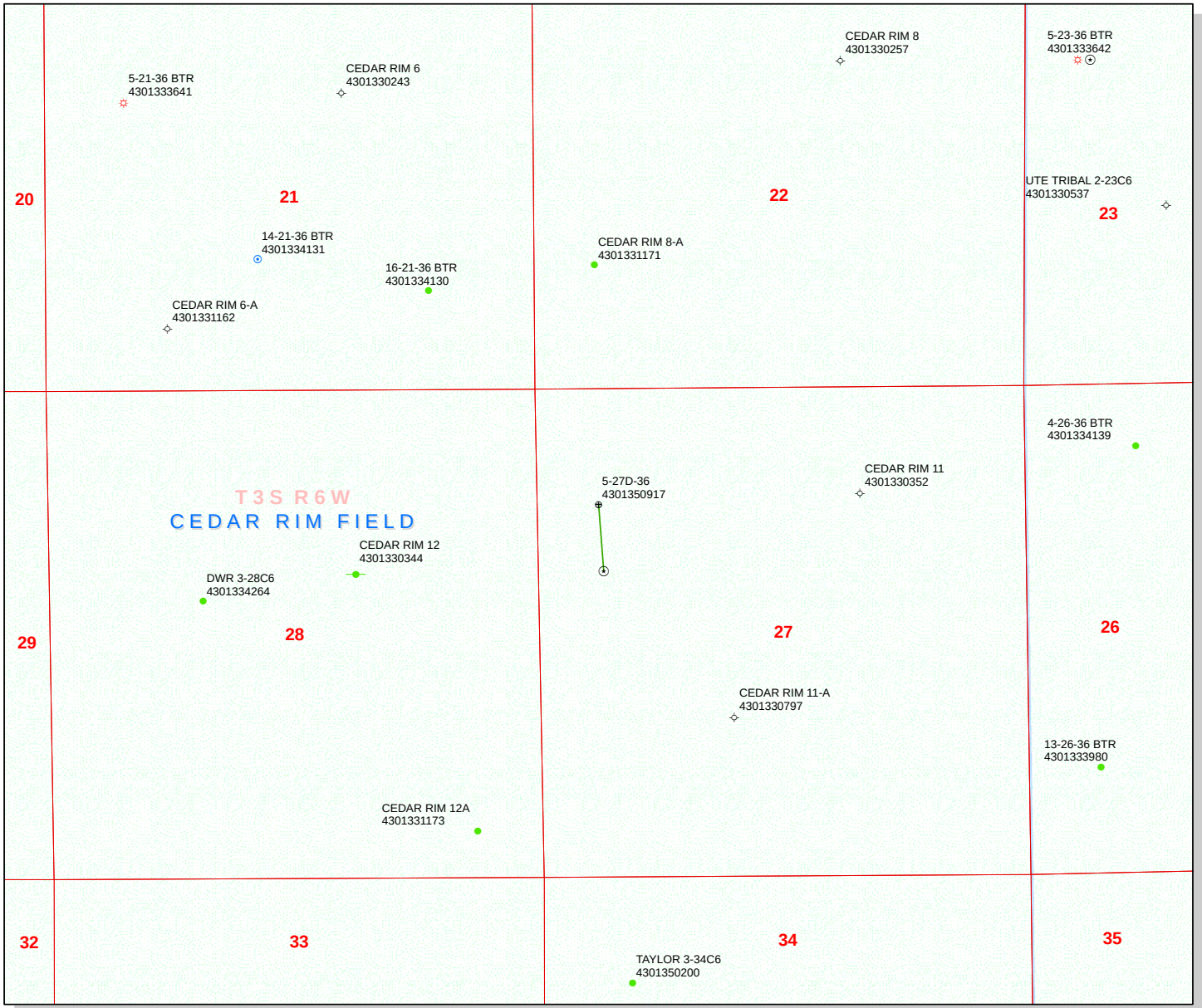
Road

Pumping Unit





API Well Number: 43013509170000



API Number: 4301350917

Well Name: 5-27D-36

Township T0.3 . Range R0.6 . Section 27

Meridian: UBM

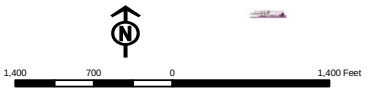
Operator: BILL BARRETT CORP

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well



1:13,324

RECEIVED: August 09, 2011

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	BILL BARRETT CORP				
Well Name	5-27D-36				
API Number	43013509170000	**APD No**	4325	**Field/Unit**	CEDAR RIM
Location: 1/4,1/4	SWNW **Sec** 27 **Tw** 3.0S **Rng** 6.0W 1252 FNL 660 FWL				
GPS Coord (UTM)	537819 4449249	**Surface Owner**	Utah Division of Wildlife Resources		

Participants

James Hereford (BLM), Kary Eldredge (Bill Barrett), Roger Knight (Bill Barrett), Don Hamilton (Star Point), Trevor Anderson (UELS), Matt Serfustini (EIS), Richard Powell (DOGM), Kelly Jo Jackson (Montgomery), Ben Williams (DWR)

Regional/Local Setting & Topography

This location sits justs to the north of Rabbit Gulch. The area around this location slopes gradually toward the gulch but drops off steeply close to the drainage. Rabbit Gulch is a large dry wash which flows to Starvation Lake approximately 3 miles to the east. It is the primary drainage and namesake of this region. Duchesne, UT is approximately 11miles to the east.

Surface Use Plan

Current Surface Use
Wildlfe Habitat
Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.16	**Width** 285 **Length** 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Deer, elk, coyote, rabbits and other small mammals, song birds, raptors
Sage, prickly pear cactus, grasses, salt brush, shadscale, rabbit brush, horse brush

Soil Type and Characteristics

Sandy clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be placed in cut in a stable location. The pit will be 100ft x 200ft x 8ft deep with a total capacity including freeboard of 16,830bbl. Kary Eldredge of BBC said they will use a 16 mil liner with a felt sub-liner. This will be adequate for the site.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Richard Powell	5/17/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4325	43013509170000	LOCKED	OW	S	No

Operator	BILL BARRETT CORP	**Surface Owner-APD**	Utah Division of Wildlife Resources
Well Name	5-27D-36	**Unit**	
Field	CEDAR RIM	**Type of Work**	DRILL

Location SWNW 27 3S 6W U 1252 FNL 660 FWL GPS Coord (UTM) 537816E 4449237N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	8/17/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

This onsite evaluation was arranged by James Hereford of the BLM in cooperation with Bill Barrett Corp and was scheduled prior to the APD being submitted to UDOGM. A surface use agreement is in place. Kary Eldredge of Bill Barrett stated that a 16 mil liner and felt subliner would be used. Mr. Hereford of the BLM requested that the wood removed from this location be piled for use during reclamation. Ben Williams of DWR stated that this is crucial deer winter range and requested that there be no construction or drill from October 15 to April 15 but this can be waived if payment is made. This appears to be a good site for this location.

Richard Powell	5/17/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 17, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/4/2011
API NO. ASSIGNED: 43013509170000
WELL NAME: 5-27D-36
OPERATOR: BILL BARRETT CORP (N2165)
PHONE NUMBER: 303 312-8172
CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWNW 27 030S 060W
Permit Tech Review: ☑

SURFACE: 1252 FNL 0660 FWL
Engineering Review: ☐

BOTTOM: 1980 FNL 0700 FWL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.19457
LONGITUDE: -110.55573
UTM SURF EASTINGS: 537816.00
NORTHINGS: 4449237.00
FIELD NAME: CEDAR RIM
LEASE TYPE: 2 - Indian
LEASE NUMBER: 2OG0005608
PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH
SURFACE OWNER: 3 - State
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - LPM8874725
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Duchesne City Culinary Water Dock
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-84
Effective Date: 12/31/2008
Siting: 4 Prod LGRRV-WSTC Wells in Drl Units

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason

RECEIVED: August 17, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: 5-27D-36
API Well Number: 43013509170000
Lease Number: 2OG0005608
Surface Owner: STATE
Approval Date: 8/17/2011

Issued to:
BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

API Well No: 43013509170000

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
AUG 0 8 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
2OG0005608

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
5-27D-36 BTR

2. Name of Operator
BILL BARRETT CORPORATION
Contact: VENESSA LANGMACHER
E-Mail: vlangmacher@billbarrettcorp.com

9. API Well No.
43 013 50917

3a. Address
1099 18TH STREET SUITE 2300
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-312-8172
Fx: 303-291-0420

10. Field and Pool, or Exploratory
CEDAR RIM

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWNW 1252FNL 660FWL 40.194606 N Lat, 110.556442 W Lon

At proposed prod. zone SWNW 1980FNL 700FWL 40.194606 N Lat, 110.556442 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 27 T3S R6W Mer UBM

14. Distance in miles and direction from nearest town or post office*
12.1 MILES NORTHWEST OF DUCHESNE, UT

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
700' (BOTTOM HOLE)

16. No. of Acres in Lease
66101.00

17. Spacing Unit dedicated to this well
640.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
2066'

19. Proposed Depth
9758 MD
9645 TVD

20. BLM/BIA Bond No. on file
LPM8874725

21. Elevations (Show whether DF, KB, RT, GL, etc.
6064 GL

22. Approximate date work will start
07/01/2012

23. Estimated duration
60 DAYS (D&C)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
VENESSA LANGMACHER Ph: 303-312-8172

Date
08/04/2011

Title
SENIOR PERMIT ANALYST

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
OCT 24 2011

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #114573 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 08/08/2011 ()

NOTICE OF APPROVAL

OCT 27 2011

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NSS0077A9.

NOS- 5/2/11

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Bill Barrett Corporation**	**Location:**	**SWNW, Sec. 27 T3S R6W USM**
Well No:	**5-27D-36 BTR**	**Lease No:**	**EDA 2OG0005608**
API No:	**43-013-50860** 50917	**Agreement:**	**2OG0005608**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable Easement Agreements from the UDWR, APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.

- Additional mitigation measures in Easement Agreement 169 issued by the UDWR shall be followed and implemented onsite during all phases of work.

- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- Wood shall be saved per the surface owner's recommendations piled up around well pad and along access roads. Wood from the locations can also be used for reclamation purposes and habitat improvements.

- Noxious weeds will be treated, monitored, and controlled along both the access road, pipeline route, and on the well pad itself.

- Minimal vegetation removal around the well pad to lessen the visual impact and to aid in revegetation efforts in the future.

- Insure topsoil stability on location and use topsoil for interim reclamation as soon as possible to maintain viability of topsoil resource.

- Pipeline will be buried adjacent to the access road and reclaimed as soon as recontouring takes place and seeded prior to ground freeze.

- All above ground production facilities will be painted Beetle Green on all locations to help blend in with the surrounding habitat.

- Roads should be crown and ditched to divert any runoff from pooling on the road surface itself, this also aids in lessening erosion on the road and disturbed area. Wing ditches can be installed to also aid in controlling runoff from affecting the proposed road. These should be spaced to adequately catch any runoff along the ditches and aid in diverted water to the surrounding vegetation.

- The operator must conduct operations to minimize adverse effects to surface and subsurface resources, prevent unnecessary surface disturbance, and conform to currently available technologies and practices.

- Site reclamation would be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact UDWR or the BLM for possible seed mixes to use in the project area. Seeds should be planted in August and prior to ground freeze. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 400 ft. above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
Submitted By Tracey Fallang Phone Number 303-312-8134
Well Name/Number 5-27D-36 BTR
Qtr/Qtr SWNW Section 27 Township 3S Range 6W
Lease Serial Number 2OG0005608
API Number 43-013-50917

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/11/2012 8:00 AM ☑ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED
APR 1 0 2012
DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
Submitted By Tracey Fallang Phone Number 303-312-8134
Well Name/Number 5-27D-36 BTR
Qtr/Qtr SWNW Section 27 Township 3S Range 6W
Lease Serial Number 2OG0005608
API Number 43-013-50917

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/11/2012 8:00 AM ☑ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
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- ☐ Liner
- ☐ Other

RECEIVED
APR 1 0 2012
DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation

Operator Account Number: N 2165

Address: 1099 18th Street, Suite 2300

city Denver

state CO zip 80202

Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350917	5-27D-36 BTR		SWNW	27	3S	6W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18482	4/13/2012			4/23/2012	

Comments: Actual spudding operation was conducted by Triple A Drilling @ 8:00 am.

GR-WS BHL SWNW

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Venessa Langmacher
Name (Please Print)

Venessa Langmacher
Signature

Sr Permit Analyst
Title

4/13/2012
Date

RECEIVED
APR 18 2012
Div. of Oil, Gas & Mining

(5/2000)

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corp. Rig Name/# Patterson Rig 506
Submitted By Lawrence Lorenzen Phone Number 435-828-6095
Well Name/Number 5-27D-36 BTR
Qtr/Qtr SW/NW Section 27 Township 3S Range 6W
Lease Serial Number 2OG0005608
API Number 43-013-50917

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 5/01/12 05:00 AM ☐ PM ☒

BOPE

☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED
MAY 01 2012
DIV. OF OIL, GAS & MINING

Date/Time 5/02/2012 5:00 AM ☐ PM ☒

Remarks Estimated date and time based on current conditions.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: 5-27D-36

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER: 43013509170000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8164 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1252 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/30/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well spud this month; no other April 2012 monthly drilling activity to report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 09, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE		**DATE**
N/A		5/3/2012

RECEIVED: May. 03, 2012

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corp. Rig Name/# Patterson Rig 506
Submitted By Pat Clark Phone Number 435-828-6095
Well Name/Number 5-27D-36 BTR
Qtr/Qtr SW/NW Section 27 Township 3S Range 6W
Lease Serial Number 2OG0005608
API Number 43-013-50917

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED
MAY 15 2012
DIV. OF OIL, GAS & MINING

Date/Time 5/13/12 05:00 AM ☒ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☒

Remarks Estimated date and time based on current conditions.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: 5-27D-36

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER: 43013509170000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8164 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1252 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/31/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

May 2012 monthly drilling activity report is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 01, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Megan Finnegan	303 299-9949	Permit Analyst
SIGNATURE		**DATE**
N/A		6/1/2012

RECEIVED: Jun. 01, 2012

Bill Barrett Corporation

5-27D-36 BTR 5/1/2012 06:00 - 5/2/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.50	14:30	2	DRILL ACTUAL	Drlg 2325-2705', 380' in 8.5 hrs 45 fph. Start build sec @ 2500'. Survey @ 2701' 4.95* @ 160.18 azi. MW 8.9 36 vis
14:30	0.50	15:00	7	LUBRICATE RIG	Rig service
15:00	8.00	23:00	2	DRILL ACTUAL	Drlg 2705-3037'. 330' in 8 hrs 41 fph. MW 9# 36 vis Final survey @ 2970 8.62* @ 156.8. Pump sweep prep for TOH
23:00	4.00	03:00	6	TRIPS	TOH for casing. Rig up L/D truck and laydown 8" BHA
03:00	3.00	06:00	12	RUN CASING & CEMENT	Rig up casing crew. Pickup float equip and run csg.

5-27D-36 BTR 5/2/2012 06:00 - 5/3/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	12	RUN CASING & CEMENT	Run csg as follows Float shoe, 1 jt csg, Float collar and 68 jts 9 5/8" 36# J55 csg. Land @ 3033'. Fill casing and circulate. HSM rig up HES and cmt as follows; Pump 5 bbls pressure test to 5K, pump 20 bbl fresh water, 40 bbl superflush, 20 bbl water then 281 bbls (500sks) 11#/gal lead cmt, 50 bbls (210sks) 14.8# tail cmt. Then displace with 231 bbls mud. Lost returns with app 120 bbls displacement pumped. Final pumping pressure 475#. Bump plug 500 over. Check floats and pull cmt head. Wait 2 hrs do top job with 250 sks G with 2% cal. Let set 2 hrs pump remaining 100 sks. wait 1.5 hrs pump 150 sks. Annulus full and holding
20:00	3.00	23:00	13	WAIT ON CEMENT	Rig down HES and wait on cmt. Inspect brakes on rig. One band cracked nearly in two.
23:00	5.00	04:00	14	NIPPLE UP B.O.P	Strip conductor, cut csg and weld on csg head. Parts arrived. repair brakes on rig.
04:00	2.00	06:00	9	CUT OFF DRILL LINE	Slip & cut 120' of drlg line.

5-27D-36 BTR 5/3/2012 06:00 - 5/4/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	8	REPAIR RIG	Finish putting brakes on rig.
08:30	3.50	12:00	14	NIPPLE UP B.O.P	N/U BOP, Flowline etc.
12:00	4.00	16:00	15	TEST B.O.P	Test pipe & blind rams, HCR valve, choke manifold, upper & lower kelly valves, safety valve and dart valve to 5000#. test annular to 2500# and casing to 1500. All held good.
16:00	0.50	16:30	21	Set Wear Bushing	Set wear bushing.
16:30	3.00	19:30	20	DIRECTIONAL WORK	Pickup 8 3/4" Ulterra U 516M and Sperry .14 rpg motor. Pickup & orient 6" dir tools.
19:30	2.00	21:30	6	TRIPS	TIH
21:30	1.50	23:00	21	Drill shoe	Drill out shoe jt.
23:00	0.50	23:30	2	DRILL ACTUAL	Drlg 3037-3055
23:30	1.00	00:30	22	FIT	Spot FIT pill, Perform FIT to 10.5# Eq MW. Held 317# for 15 min.
00:30	1.50	02:00	2	DRILL ACTUAL	Drlg 3055-3162'.
02:00	1.50	03:30	20	DIRECTIONAL WORK	MWD not communicating. Work on improving signal.
03:30	1.00	04:30	5	COND MUD & CIRC	Circ & Cond pump pill prep to TOH
04:30	1.00	05:30	6	TRIPS	TOH to work on MWD>

5-27D-36 BTR 5/4/2012 06:00 - 5/5/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	6	TRIPS	TOH for MWD repair.
08:00	0.50	08:30	7	LUBRICATE RIG	Rig service, held BOP drill
08:30	4.50	13:00	20	DIRECTIONAL WORK	Repair MWD.
13:00	2.50	15:30	6	TRIPS	TIH and resume drlg
15:30	14.50	06:00	2	DRILL ACTUAL	Drlg and sliding. 3162-3849'. 687' for day. Survey @ 3722' 14.87*159.89 azi. MW 8.4

Bill Barrett Corporation

5-27D-36 BTR 5/5/2012 06:00 - 5/6/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	7	LUBRICATE RIG	Rig Service.
06:30	23.50	06:00	2	DRILL ACTUAL	Drlg 3849-5065'. 1216' for day, 52 fph, Survey @ 4927 13.99* @ 164.83 azi, MW 8.9#, vis 36. Brought 730 bbls mud in from storage at Advantage. Mudded up @ 4000'.

5-27D-36 BTR 5/6/2012 06:00 - 5/7/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.00	15:00	2	DRILL ACTUAL	Drlg 5065-5624', 559' in 9 hrs, 62 fph, survey @ 5624 8.37* @174.04 azi. MW 8.9# 38 vis
15:00	0.50	15:30	7	LUBRICATE RIG	RIg service, function test BOP.
15:30	14.50	06:00	2	DRILL ACTUAL	Drlg 5624-6416'. 792' in 14.5 hrs 54.6 fph. Survey @ 6322 3.89* @ 214.77 azi. Mud 9.05# 38 vis.

5-27D-36 BTR 5/7/2012 06:00 - 5/8/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	2	DRILL ACTUAL	Drlg 6416-6797'. 381' for day, Survey @ 6703' 1.44* @ 204.96 azi. Wt 9.1 42 vis. Having trouble getting wt to bit> Plan to make wiper trip. Inspect brakes. Found crack in brake band. Put circ swedge in pipe and circ while waiting on parts.
20:00	10.00	06:00	8	REPAIR RIG	Hang blocks and take brakes apart while waitng on parts. Circulating @ 300 GPM while waiting

5-27D-36 BTR 5/8/2012 06:00 - 5/9/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	15.00	21:00	8	REPAIR RIG	Waiting on brake bands. Arrived at 1830 hrs. Install brake bands. Rig running @ 1900 hrs.
21:00	0.50	21:30	7	LUBRICATE RIG	Rig service, function BOP
21:30	2.00	23:30	6	TRIPS	Make 15 std wiper trip. Trip was smooth.
23:30	6.50	06:00	2	DRILL ACTUAL	Resume drlg to 7000'. Survey @ 6925' 1.61*@155.91 azi.. 9.1# 42 vis

5-27D-36 BTR 5/9/2012 06:00 - 5/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	2	DRILL ACTUAL	Drlg 7000-7154'. Survey @7147 1.84* 220.35 azi MW 9.1 40 vis. Lost all p rate and diff pressure.
12:00	0.50	12:30	7	LUBRICATE RIG	RIg service adjust brakes, Function test BOP
12:30	11.00	23:30	6	TRIPS	Circ bottoms up pump pill,TOH. Bit cored out. Pickup new Varel VTD616X and fresh motor. Orient dir tools. TIH, Tight spot @ 4100'. Kelly up and work thru, Finish TIH.
23:30	6.50	06:00	2	DRILL ACTUAL	Resume drlg 7154-7336. Survey @ 7221 1.33* @ 262.27 azi MW 9.2 Vis 40

5-27D-36 BTR 5/10/2012 06:00 - 5/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.00	15:00	2	DRILL ACTUAL	Steerable Drlg 7336' - 7812'.
15:00	0.50	15:30	7	LUBRICATE RIG	Rig Service.
15:30	14.50	06:00	2	DRILL ACTUAL	Steerable Drlg 7812' - 8383'

5-27D-36 BTR 5/11/2012 06:00 - 5/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	Drlg 8383'-8890'
16:30	0.50	17:00	7	LUBRICATE RIG	Rig Service
17:00	6.50	23:30	2	DRILL ACTUAL	Drlg 8890' - 9200'. TD well @ 9200' @ 23:00 on 5-12-12.
23:30	1.50	01:00	5	COND MUD & CIRC	C & C M Mud f/ST. Pump pill.
01:00	2.50	03:30	6	TRIPS	ST 20 stds. Hole tight.
03:30	2.50	06:00	5	COND MUD & CIRC	C & C f/toh to log.

5-27D-36 BTR 5/12/2012 06:00 - 5/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	6	TRIPS	TOH f/Logs.
11:00	6.00	17:00	11	WIRELINE LOGS	Log hole. Ran Quad combo, caliper td up to surf csg, Gamma, sonic array, dual lateralog, den & neu porosity 200' - TD. Logger's TD - 9.196'. R/D loggers.
17:00	0.50	17:30	7	LUBRICATE RIG	Rig Service
17:30	7.50	01:00	6	TRIPS	TIH
01:00	1.50	02:30	5	COND MUD & CIRC	C&C
02:30	3.50	06:00	6	TRIPS	LDDP

5-27D-36 BTR 5/13/2012 06:00 - 5/14/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	6	TRIPS	LDDP. Break kelly. L/D BHA. Pull Wear Bushing.
12:30	8.50	21:00	12	RUN CASING & CEMENT	Run 5 1/2", 17 #, P-110, LT&C Csg as follows: float shoe, 2 jts csg, float collar, 10 jts csg, mj, 22 jts csg, 33 jts, mj, 143 jts(210 total). P/U jt # 211, tag bottom @ 9200', L/D jt #211. P/U LJ, land csg @ 9187'.
21:00	2.00	23:00	5	COND MUD & CIRC	C & C f/Cmt.
23:00	4.00	03:00	12	RUN CASING & CEMENT	HSM, Rig up HES to cmt csg. Pressure test pump & Lines to 5K. Pump 10 bbl water spacer, pump 40 bbls superflush 101, pump 10 bbl water spacer, Pump 318 bbls (770 sks)11# tuned light lead cmt. Pump 156 bbls (615 sks) 13.5 # tail cmt. displace with 211 bbls water with Cla-web and aldacide. Full returns, 40 Bbls cmt to surface. Final lift pressure 2100#. bump plug 500 over. Check floats. held. HSM RD HES.
03:00	3.00	06:00	21	Set slips, NDBOP, Clean pits. Release rig.	Set Slips w/20k over, Ndbop, Clean Pits. Release rig @ 06:00 on 5-14-12.

5-27D-36 BTR 5/17/2012 06:00 - 5/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	Well Secured With 11" Night Cap. BackFill Cellar
08:00	2.00	10:00	IWHD	Install Wellhead	Safety Meeting With Cameron, Check Surface Casing & 5.5" For Pressure, 0 Psi On Both Sides.N/D 11" Night Cap, Cleaned And Dressed Up 5.5" Csg Top, Set And N/U 11" x 7 1/16" 5k Tbg. Head With 2 1/16' x 5k Gate Valves. Tested Hanger Seals To 5000 Psi, Good Test. Secured Well Head With 7" 5K Night Cap.
10:00	20.00	06:00	LOCL	Lock Wellhead & Secure	WSI Shut In And Secured. Construction Crew Prepping For Facilities.

5-27D-36 BTR 5/18/2012 06:00 - 5/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	WSI And Secured.
07:00	0.50	07:30	SRIG	Rig Up/Down	MIRU SLB W/L Crew And Equipment. Hold Safety Meeting. Rig Up Gauge Ring And Logging Tool.
07:30	4.75	12:15	LOGG	Logging	P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 9,070', FC At 9,098', 28' Of Fill. POOH, P/U CBL Tool, Rih To PBTD, 9,070', Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 05-12-2012. Run Repeat Section From 9,070 - 8,780', Log Up Hole. Showed Good Bond From TD To 5200', 5200' - 4200' Spotty, 4200' - 1250' Fair To Poor. TOC 1250'. Ran With Pressure. Found Short Joints At 8,625 - 8,645, 7,642 - 7,663 And 6,196 - 6,221'. Pooh, RD Equipment, MOL.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:15	17.75	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured

5-27D-36 BTR 5/23/2012 06:00 - 5/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well Shut in and secured, Construction crews continue to work on and build production facility. Start prepping location for up coming frac.

5-27D-36 BTR 5/24/2012 06:00 - 5/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well Shut in and secured, Construction crews continue to work on and build production facility. Start prepping location for up coming frac.

5-27D-36 BTR 5/25/2012 06:00 - 5/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well Shut in and secured, Construction crews continue to work on and build production facility. Set flow back tanks and flow back equipment. Start prepping location for up coming frac.

5-27D-36 BTR 5/26/2012 06:00 - 5/27/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well head shut in and secured. Check pressures on well head 0 psi, Removed Night cap, Set & Tested Cameron Frac Mandrel. N/U 5 1/8' BBC Frac tree, finished tying in flow back lines to frac tree. Pressure tested sand trap & Flow back system, Good test Pressure tested Casing to 8500 psi, held pressure test for 30 minutes. Good test. Con't to prep location for Frac,

5-27D-36 BTR 5/27/2012 06:00 - 5/28/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frac Tree Shut in and secured. No Scheduled Completion or Construction Acitivity.

5-27D-36 BTR 5/28/2012 06:00 - 5/29/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frec tree shut in and secured. Set Storage tanks and built Containment Berms.

5-27D-36 BTR 5/29/2012 06:00 - 5/30/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frac tree shut in and secured. Construction crews hooked up electrical panel & Con't to insulate production equipment.

5-27D-36 BTR 5/31/2012 06:00 - 5/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	No Activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: 5-27D-36

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER: 43013509170000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1252 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 6/9/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first gas sales on 6/7/2012 and first oil sales on 6/9/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 12, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Venessa Langmacher	303 312-8172	Senior Permit Analyst
SIGNATURE		**DATE**
N/A		6/11/2012

RECEIVED: Jun. 11, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: 5-27D-36

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER: 43013509170000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1252 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 6/30/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

June 2012 monthly drilling activity report is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 05, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Megan Finnegan	303 299-9949	Permit Analyst
SIGNATURE		**DATE**
N/A		7/3/2012

RECEIVED: Jul. 03, 2012

Bill Barrett Corporation

5-27D-37 BTR 6/12/2012 06:00 - 6/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	Set sub, backyard, derrick on floor. Checking DP, 80%. Eta p/u dir tools & spud, late evening.
18:00	11.00	05:00	1	RIGUP & TEARDOWN	Wait on daylight. Weld on rig,
05:00	1.00	06:00	1	RIGUP & TEARDOWN	RURT w/daylight crew.

5-27D-37 BTR 6/13/2012 06:00 - 6/14/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	15.00	21:00	1	RIGUP & TEARDOWN	RURT. Derrick raised @ 09:00. R/U floor, riser, fill mud pits, R/U bulk LCM (20% cottonseed hulls w/sawdust). Rig on daywork @ 21:00.
21:00	1.50	22:30	14	NIPPLE UP B.O.P	N/U Conductor.
22:30	5.00	03:30	21	OPEN	Rack and strap BHA
03:30	1.00	04:30	2	DRILL ACTUAL	P/U bit, mm, scribe. Drill 80' - 126'. Spud @ 03:30.
04:30	1.50	06:00	20	DIRECTIONAL WORK	Install Dir tools.

5-27D-37 BTR 6/14/2012 06:00 - 6/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.00	17:00	2	DRILL ACTUAL	P/U BHA and drill 126' - 594'
17:00	0.50	17:30	7	LUBRICATE RIG	Rig service
17:30	10.00	03:30	2	DRILL ACTUAL	Drill 594'-1005'
03:30	2.50	06:00	6	TRIPS	TOOH f/ bit

5-27D-37 BTR 6/15/2012 06:00 - 6/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

5-27D-37 BTR 6/16/2012 06:00 - 6/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Drill 1850'- 2262'
16:00	0.50	16:30	7	LUBRICATE RIG	Rig Service
16:30	6.50	23:00	2	DRILL ACTUAL	Drilling 2262'- 2459'
23:00	0.50	23:30	5	COND MUD & CIRC	Circ. f/ trip
23:30	3.00	02:30	6	TRIPS	TOOH change out bit
02:30	1.50	04:00	20	DIRECTIONAL WORK	Change MWD
04:00	2.00	06:00	6	TRIPS	TIH

5-27D-37 BTR 6/17/2012 06:00 - 6/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	6	TRIPS	Finish TIH
07:00	5.50	12:30	2	DRILL ACTUAL	DRILLING 2459'-2579
12:30	4.00	16:30	5	COND MUD & CIRC	Lost total returns @2579'.Mix and pump LCM,returns back,lost again mix and pump LCM
16:30	0.50	17:00	6	TRIPS	Pull 5 stands too 2103'
17:00	10.00	03:00	5	COND MUD & CIRC	Mix and pump lcm sweeps stage in hole
03:00	3.00	06:00	2	DRILL ACTUAL	Drilling 2579'-2643'

Bill Barrett Corporation

5-27D-37 BTR 6/18/2012 06:00 - 6/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Drilling 2643'-2833'
16:00	0.50	16:30	7	LUBRICATE RIG	Rig Service
16:30	7.00	23:30	2	DRILL ACTUAL	Drilling 2833'-3012'
23:30	1.00	00:30	5	COND MUD & CIRC	Circ sweep @ TD
00:30	2.50	03:00	6	TRIPS	Wiper trip to collars
03:00	1.00	04:00	5	COND MUD & CIRC	Circ sweep
04:00	2.00	06:00	6	TRIPS	TOOH to run casing

5-27D-37 BTR 6/19/2012 06:00 - 6/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	6	TRIPS	Rig up LD machine & LD 8" DC,s
07:30	1.00	08:30	20	DIRECTIONAL WORK	LD bit,MM&dirc tools
08:30	8.00	16:30	12	RUN CASING & CEMENT	rig up casing crew run 9 5/8 casing stage in
16:30	0.50	17:00	5	COND MUD & CIRC	Circ. f/ cement Lost returns
17:00	7.00	00:00	5	COND MUD & CIRC	Mix and pump 30ppg LCM sweeps
00:00	5.00	05:00	12	RUN CASING & CEMENT	pressure test lines ,pump 20 bbl fresh water pump 40 bbl super flush,pump 20 bbl fresh water,pump 500 sks of lead cement@ 11#/gal 3.16 yield,pump 235 sks of tail cement@ 14.8#/gal 1.33 yield drop plug,bumped plug @04:50 60psi on lines final 180 psi check floats ,floats held
05:00	1.00	06:00	12	RUN CASING & CEMENT	W/O Cement

5-27D-37 BTR 6/20/2012 06:00 - 6/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	13	WAIT ON CEMENT	WOC
08:30	1.50	10:00	12	RUN CASING & CEMENT	Top Job #1 175 sks@ 15.8ppg
10:00	1.00	11:00	13	WAIT ON CEMENT	WOC
11:00	1.00	12:00	12	RUN CASING & CEMENT	Top Job #2 175 sks @ 15.8ppg
12:00	2.00	14:00	13	WAIT ON CEMENT	WOC
14:00	1.50	15:30	12	RUN CASING & CEMENT	Top Job #3 350 sks # 15.8ppg
15:30	2.00	17:30	13	WAIT ON CEMENT	WOC cement from vernal
17:30	0.50	18:00	7	LUBRICATE RIG	Rig service
18:00	3.00	21:00	13	WAIT ON CEMENT	WOC cement from Vernal
21:00	1.00	22:00	12	RUN CASING & CEMENT	Top Job #4 175 sks @ 15.8ppg
22:00	2.00	00:00	13	WAIT ON CEMENT	WOC
00:00	1.00	01:00	12	RUN CASING & CEMENT	Top Job #5 175 sks @ 15.8ppg
01:00	5.00	06:00	13	WAIT ON CEMENT	WOC cement from vernal

5-27D-37 BTR 6/21/2012 06:00 - 6/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	13	WAIT ON CEMENT	WOC
07:00	1.50	08:30	12	RUN CASING & CEMENT	Top Job #6 150 sks 15.8ppg,cement to surface
08:30	2.50	11:00	13	WAIT ON CEMENT	WOC
11:00	3.50	14:30	14	NIPPLE UP B.O.P	Cut off casing & weld on wellhead
14:30	4.00	18:30	14	NIPPLE UP B.O.P	Nipple Up BOP
18:30	7.50	02:00	15	TEST B.O.P	Test BOP,Annular 2500,pipe rams,blind rams kill line,upper&lower kelly valves,safety valves & choke manifold to 5000 psi
02:00	4.00	06:00	6	TRIPS	Make up bit,MM,Dir. tools/orient MWD,trip in

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5-27D-37 BTR 6/22/2012 06:00 - 6/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	21	OPEN	Drill out from sfc csg to 30. TOH 32'. Spot hi vis hi LCM pill. Perform FIT. to 315# 10.5 EMW. Failed
11:00	3.00	14:00	6	TRIPS	TOH, Ordered CCR and cmt to sqz. Wait on CCR,
14:00	5.00	19:00	21	OPEN	P/U CCR and RIH. Set CCR @ 2768'.
19:00	3.50	22:30	18	SQUEEZE CEMENT	Rig up Pro Petro cmtr's. Est rate of 2 bpm@800#. Pump 10 bbl spacer. Mix and pump 400 sks Class G neat cmt with 2% Cal in last 200 sks. Lost pressure continue mixing @ 2.5 bpm. Displace with fresh water. Caught up with cmt with 27 bbls displacement pumped. Drop rate to .75 bpm. Pressure slowly climbing. 600# at 37 bbl pumped. Shut down. pressure dropped to 125#. Wait 15 min. Pump .25 bbl pressuerd up to 600#. Dropping slowly. Wait 15 min pump .25 bbl. Pressured to 600# and holding. Sting out. Reverse out 2 bbl cmt from drillpipe. RIg down cmtr's.
22:30	2.50	01:00	6	TRIPS	TOH, L/D tools.
01:00	3.00	04:00	6	TRIPS	P/U Smith MDI516,and fresh MM. Orient dir tools and TIH, Tagged @ 2763'.
04:00	2.00	06:00	13	WAIT ON CEMENT	Wait on cmt.

5-27D-37 BTR 6/23/2012 06:00 - 6/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	21	Drrill out sqz	Drill out CCR, drill out sqz and drill to 3052. Spot HI vis Hi LCM pill. Perform FIT to 10.5# EMW. Hold for 10 min. Test successful
16:00	0.50	16:30	7	LUBRICATE RIG	RIg service, funtion test BOP.
16:30	7.50	00:00	2		Drlg 3052-3559'. Fighting losses 3200 on close in pits and mud up @ 3350'. Carry 40 vis and 10% LCM.
00:00	2.00	02:00	5	COND MUD & CIRC	Lost returns, Build volume and increase LCM content.
02:00	4.00	06:00	2		Drlg 3559-3670'. Survey @ 3531 4.35* @ 95.7 azi. MW 8.5 #/gal 35 vis 10% LCM. Losses for day 1000 bbls

5-27D-37 BTR 6/24/2012 06:00 - 6/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	2	DRILL ACTUAL	Drlg 3670-4035'. Severe losses @ 3900'. Drill blind while mixing & pumping LCM. Survey @ 6.97* @ 113.23 azi.
14:00	6.00	20:00	5	COND MUD & CIRC	Build volume raise LCM content to 25%, pump Hi LCM sweeps. Regained circulation. Lost app 1650 bbls.
20:00	0.50	20:30	7	LUBRICATE RIG	Rig service, Function BOP.
20:30	6.00	02:30	2	DRILL ACTUAL	Drlg 4035-4194'. Torqing up and stalling motor. Survey 6.45* @ 115.94
02:30	3.50	06:00	6	TRIPS	Mix and pump pill. TOH. Bit under guage.

5-27D-37 BTR 6/25/2012 06:00 - 6/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	6	TRIPS	Chande out MM and pickup new HTC 506FX. Orient dir tools,TIH. Hit tight spot @ 3550'.
11:00	2.50	13:30	3	REAMING	Pickup kelly, Wash and ream to 4194'.
13:30	4.00	17:30	2	DRILL ACTUAL	Drlg 4194-4328'. Survey @ 4293 7.88* @ 113.76 azi Starting to lose mud again.
17:30	0.50	18:00	7	LUBRICATE RIG	RIg service. Function test BOP.
18:00	12.00	06:00	2	DRILL ACTUAL	Drlg 4328-4924'. 596' in 12 hrs 49.6 fph, MW 8.86#/gal 43 vis 30% LCM,Survey 4801', 7.17* @ 114.7 azi.

5-27D-37 BTR 6/26/2012 06:00 - 6/27/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	Drlg 4924-5389'. 465' in 11.5 hrs 40.4 fph. MW 8.7#/gal. Vis 42 LCM 28%, Survey @ 5371 7.13* @ 123.26 azi
17:30	0.50	18:00	7	LUBRICATE RIG	Rig service, function BOP
18:00	12.00	06:00	2	DRILL ACTUAL	Drlg 5389-5939'. 550' in 12 hrs 45.8 fph MW 8.9#/gal 48 vis 25% LCM. Survey @ 5752 6.46* @ 136.63 azi.

5-27D-37 BTR 6/27/2012 06:00 - 6/28/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	2	DRILL ACTUAL	Drlg 5939-6161' 222' in 4.5 hrs 49.3 fph. Survey 6133', 5.71* @ 154.99 azi. MW 9 #/gal 40 vis, 22% LCM
10:30	0.50	11:00	7	LUBRICATE RIG	Rig Service, Function test BOP.
11:00	19.00	06:00	2	DRILL ACTUAL	Drlg 6191-6701'. 540' in 19 hrs, 28.5 fph. Survey 6577' 3.25* @ 187.99 azi. MW 9.15 #/gal 36 vis 18% LCM

5-27D-37 BTR 6/28/2012 06:00 - 6/29/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013508470000	UT	Duchesne	Black Tail Ridge	DRILLING	9,291.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	2	DRILL ACTUAL	Drlg 6701-6796'. 95' in 4 hrs. Survey @ 6767' 2.98* @ 190.18 azi, MW 9.0 42 vis 320% LCM.
10:00	0.50	10:30	7	LUBRICATE RIG	Rig service, Function test BOP
10:30	19.50	06:00	2	DRILL ACTUAL	Drlg 6796-7215'. 419' in 19.5 hrs 21.5 fph. Survey @ 7085 3.1* @ 183.95 azi. MW 9.2+#/gal 40 vis 20% LCM, DAP 4.3#/bbl. Sliding 2 out of 3 jts trying to drop angle

5-27D-36 BTR 6/1/2012 06:00 - 6/2/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	ReHeat Frac Line. HES Spot Mountain Movers.

5-27D-36 BTR 6/2/2012 06:00 - 6/3/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
08:00	1.25	09:15	SRIG	Rig Up/Down	HES And SLB Arrive On Location. Hold Safety Meetings. Start Rigging Up.
09:15	0.75	10:00	PTST	Pressure Test	Test Lubricator To 4200#. Arm Gun.
10:00	1.25	11:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 8,625 - 8,645'. Drop Down To Depth, Perforate Stage 1 CR-5/CR-4A/CR-4 Zone As Follows: 8717 - 18, 8739 - 40, 8759 - 60, 8777 - 78, 8805 - 06, 8821 - 22, 8845 - 46, 8859 - 60, 8887 - 88, 8909 - 10, 8933 - 34, 8953 - 54, 8961 - 62, 8983 - 84, 9000 - 01. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:15	2.00	13:15	SRIG	Rig Up/Down	HES Finish Rigging Up
13:15	16.75	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

5-27D-36 BTR 6/3/2012 06:00 - 6/4/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.42	06:25	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:25	1.50	07:55	FRAC	Frac. Job	Frac Stage 1. Fluid System: Hybor G 16 Open Well, 0# Icp. BrokeDown At 2684 Psi. And 10.7 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3440 Psi. And 67.6 Bpm. Get Isip, 2484 Psi., .72 FG., 37/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into Pad Stage, Then To 2#, 3#, 3.5#, And 4# 20/40 CRC Stages. Isdp, 3007 Psi., .78 FG. Total 20/40 CRC: 157,100# Total 3% KCL: 68,018 Gals.. 1,619 Bbls.. Total Produced Water: 70,756 Gals.. 1,685 Bbls.. BWTR: 3513 Bbls. Max Rate: 72.9 Bpm Avg. Rate: 69.4 Bpm Max. Pressure: 4,455 Psi. Avg. Pressure: 3,968 Psi.
07:55	0.25	08:10	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
08:10	1.50	09:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 8,625 - 8,645'. Drop Down To Depth, Set CBP At 8,700'. 2450 Psi. On Well. Perforate Stage 2 CR-4/CR-3 Zone As Follows: 8439 - 40, 8467 - 68, 8477 - 78, 8497 - 98, 8513 - 14, 8531 - 32, 8547 - 48, 8576 - 78, 8589 - 90, 8613 - 14, 8645 - 46, 8663 - 64, 8679 - 80. 2250 Psi. On Well. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:40	0.08	09:45	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
09:45	1.42	11:10	FRAC	Frac. Job	Frac Stage 2. Fluid System: Hybor G 16 Open Well, 1919# Icp. BrokeDown At 5290 Psi. And 10.4 Bpm. Pump 3900 Gals. 15% Acid With 84 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 4159 Psi. And 72.3 Bpm. Get Isip, 2650 Psi., .75 FG., 41/42 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into Pad Stage, Then To 2#, 3#, 3.5#, And 4# 20/40 CRC Stages. Isdp, 3439 Psi., .84 FG. Total 20/40 CRC: 165,600# Total 3% KCL: 69,031 Gals.. 1,644 Bbls.. Total Produced Water: 71,681 Gals.. 1,707 Bbls.. BWTR: 3549 Bbls. Max Rate: 72.1 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 4,522 Psi. Avg. Pressure: 4,140 Psi.
11:10	0.25	11:25	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
11:25	1.25	12:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 8,625 - 8,645'. Drop Down To Depth, Set CBP At 8,432'. 2600 Psi. On Well. Perforate Stage 3 CR-3 Zone As Follows: 8101 - 02, 8141 - 42, 8159 - 60, 8197 - 98, 8223 - 24, 8245 - 46, 8271 - 72, 8287 - 88, 8305 - 06, 8325 - 26, 8350 - 51, 8374 - 75, 8393 - 94, 8403 - 04, 8417 - 18. 200 Psi. On Well. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:40	0.17	12:50	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:50	1.33	14:10	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 16 Open Well, 16# Icp. BrokeDown At 3524 Psi. And 9.9 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 4202 Psi. And 70.3 Bpm. Get Isip, 2087 Psi., .69 FG., 32/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into Pad Stage, Then To 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2796 Psi., .78 FG. Total 20/40 White: 156,600# Total 3% KCL: 67,171 Gals.. 1,599 Bbls.. Total Produced Water: 65,935 Gals.. 1,570 Bbls.. BWTR: 3329 Bbls. Max Rate: 72.3 Bpm Avg. Rate: 69.6 Bpm Max. Pressure: 6,590 Psi. Avg. Pressure: 4,493 Psi.
14:10	0.33	14:30	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
14:30	1.17	15:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 7,642 - 7,663'. Drop Down To Depth, Set CBP At 8,090'. 1200 Psi. On Well. Perforate Stage 4 CR-2/Wasatch Zone As Follows: 7817 - 18, 7829 - 30, 7853 - 54, 7866 - 67, 7889 - 90, 7920 - 21, 7941 - 42, 7961 - 62, 7976 - 77, 7983 - 84, 8001 - 02, 8029 - 30, 8041 - 42, 8057 - 58, 8069 - 70. 0 Psi. On Well. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:40	0.17	15:50	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
15:50	1.33	17:10	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 16 Open Well, 0# Icp. BrokeDown At 2936 Psi. And 14.1 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3581 Psi. And 70.7 Bpm. Get Isip, 2100 Psi., .71 FG., 41/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into Pad Stage, Then To 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2513 Psi., .76 FG. Total 20/40 White: 160,000# Total 3% KCL: 68,241 Gals.. 1,625 Bbls.. Total Produced Water: 68,383 Gals.. 1,628 Bbls.. BWTR: 3476 Bbls. Max Rate: 70.8 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 3,733 Psi. Avg. Pressure: 3,455 Psi.
17:10	0.25	17:25	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
17:25	1.25	18:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 7,642 - 7,663'. Drop Down To Depth, Set CBP At 7,810'. 1800 Psi. On Well. Perforate Stage 5 CR-1 Zone As Follows: 7563 - 64, 7587 - 88, 7611 - 12, 7633 - 34, 7655 - 56, 7672 - 73, 7690 - 91, 7705 - 06, 7719 - 20, 7739 - 40, 7760 - 61, 7775 - 76, 7790 - 91. 1600 Psi. On Well. 39 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
18:40	0.33	19:00	GOP	General Operations	ShutDown And Secure Equipment.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

5-27D-36 BTR 6/4/2012 06:00 - 6/5/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.34	06:20	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:20	1.50	07:50	FRAC	Frac. Job	Frac Stage 5. Fluid System: Hybor G 16 Open Well, 0# Icp. BrokeDown At 2124 Psi. And 10.0 Bpm. Pump 3900 Gals. 15% Acid With 78 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3491 Psi. And 70.7 Bpm. Get Isip, 1744 Psi., .67 FG., 36/39 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2133 Psi., .72 FG. Total 100 Mesh: 20,100# Total 20/40 White: 167,200# Total 3% KCL: 86,805 Gals.. 2,067 Bbls.. Total Produced Water: 70,168 Gals.. 1,671 Bbls. BWTR: 3985 Bbls. Max Rate: 70.9 Bpm Avg. Rate: 70.5 Bpm Max. Pressure: 3,616 Psi. Avg. Pressure: 3,310 Psi.
07:50	0.25	08:05	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
08:05	1.17	09:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 6,196 - 6,221'. Drop Down To Depth, Set CBP At 7,550'. 1150 Psi. On Well. Perforate Stage 6 CR-1/UteLand Butte/Castle Peak Zone As Follows: 7333 - 34, 7346 - 47, 7355 - 56, 7365 - 66, 7387 - 88, 7403 - 04, 7415 - 16, 7431 - 32, 7455 - 56, 7466 - 67, 7477 - 78, 7489 - 90, 7501 - 02, 7529 - 30, 7539 - 40. 1050 Psi. On Well. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:15	0.17	09:25	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
09:25	1.41	10:50	FRAC	Frac. Job	Frac Stage 6. Fluid System: Hybor G 16 Open Well, 665# Icp. BrokeDown At 2010 Psi. And 10.2 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 2884 Psi. And 70.6 Bpm. Get Isip, 1472 Psi., .64 FG., 41/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 1873 Psi., .69 FG. Total 100 Mesh: 20,200# Total 20/40 White: 166,500# Total 3% KCL: 83,458 Gals.. 1,987 Bbls.. Total Produced Water: 70,480 Gals.. 1,678 Bbls. BWTR: 3899 Bbls. Max Rate: 71.1 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 3,002 Psi. Avg. Pressure: 2,783 Psi.
10:50	0.17	11:00	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
11:00	1.17	12:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 6,196 - 6,221'. Drop Down To Depth, Set CBP At 7,320'. 1350 Psi. On Well. Perforate Stage 7 Castle Peak Zone As Follows: 7067 - 68, 7077 - 78, 7093 - 94, 7105 - 06, 7119 - 20, 7139 - 40, 7150 - 51, 7169 - 70, 7193 - 94, 7213 - 14, 7219 - 20, 7231 - 32, 7249 - 50, 7269 - 70, 7299 - 00. 650 Psi. On Well. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:10	0.25	12:25	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:25	1.50	13:55	FRAC	Frac. Job	Frac Stage 7. Fluid System: Hybor G 16 Open Well, 750# Icp. BrokeDown At 3056 Psi. And 9.9 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3556 Psi. And 70.6 Bpm. Get Isip, 1141 Psi., .60 FG., 30/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2049 Psi., .73 FG. Total 100 Mesh: 20,800# Total 20/40 White: 165,100# Total 3% KCL: 84,906 Gals.. 2,022 Bbls.. Total Produced Water: 69,660 Gals.. 1,659 Bbls. BWTR: 3922 Bbls. Max Rate: 70.8 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 3,482 Psi. Avg. Pressure: 2,911 Psi.
13:55		13:55	CTUW	W/L Operation	Turn Well Over To W/L, Pick-Up Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equlaize And Open.
13:55		13:55	PFRT	Perforating	RIH With 3 1/8" CCL, Sinker Bar And HES CBP. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/12/2012 And SBL CBL/CCL Dated 05/18/2012. Found And Correlated To Marker Joint At 6,196 - 6,221'. Drop Down To Depth, Set CBP At 7,010'. 1500 Psi. On Well. POOH. Bleed Pressure Off Well. LD Tools. WSI And Secured.
13:55		13:55	SRIG	Rig Up/Down	HES And SLB RigDown Equipment. Move Off Location.
13:55		13:55	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

5-27D-36 BTR 6/5/2012 06:00 - 6/6/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting.
07:30	2.00	09:30	SRIG	Rig Up/Down	Set Anchors, MIRU w/o rig.
09:30	0.50	10:00	BOPI	Install BOP's	Bled off Pressure from Csg. ND Frac tree & Frac Sleeve, NU 7 1/16" 5K Double gate, NU 7 1/16" 5K Drilling Spool, NU 7 1/16" 5K Annular, & function test.
10:00	0.50	10:30	SRIG	Rig Up/Down	RU work floor & Tbg. equip.
10:30	1.50	12:00	GOP	General Operations	Unload Tbg. 2 7/8" L80 EUE. 6.5#
12:00	3.50	15:30	RUTB	Run Tubing	PU 4 3/4" 4 Blade Bit, 2 7/8" POB sub 3 1/8"O.D. w/float, 1 Jt. 2 7/8" L80 6.5# Tbg., 2.205" XN Nipple, 1 Jt., 2.313" X Nipple, & Tbg. Tag Kill Plug @ 6200'.
15:30	1.00	16:30	SRIG	Rig Up/Down	RU Power Swivel & Rig Pump.
16:30	1.50	18:00	DOPG	Drill Out Plugs	Drill out top of kill plug lost circulation. N2 online, broke down. Lay down 2 Jts. Repair N2 Unit.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	Secure well for the night. WSI.

5-27D-36 BTR 6/6/2012 06:00 - 6/7/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
07:30	12.00	19:30	DOPG	Drill Out Plugs	Make connection to plug. Establish circ. w/ N2 foam unit. & Rig pump @ 1 Bbls./min. Drill Plugs as follows: Plg.@ 6200', Csg.-100# Plg.@ 7320', 30' of sand. Csg.-100# Plg.@ 7550', 35' of sand. Csg.-250# Plg.@ 7810', 25' of sand. Csg.-150# Plg.@ 8090', 35' of sand. Csg.-150# Plg.@ 8432', 20' of sand. Csg.-300# Plg.@ 8700', 20' of sand. Csg.-0# Circulated Bottoms up.
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	WSI.
06:00		06:00			
06:00		06:00			

5-27D-36 BTR 6/7/2012 06:00 - 6/8/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	2.50	10:00	CLN	Clean Out Hole	Clean out rat hole. Establish Circ. w/ Rig Pump & N2 Unit. Clean out to FC @ 9097'. Circulate clean.
10:00	0.50	10:30	SRIG	Rig Up/Down	RD Power Swivel.
10:30	0.50	11:00	PULT	Pull Tubing	Lay down tbg. to landing depth.
11:00	1.00	12:00	GOP	General Operations	PU Hanger, Wash Bowl w/ 5 Bbls., Stage hanger thru BOP stack, Land hanger & Test. Land Tbg. as follows: Tubing Des: Tubing - Production Set Depth (ftKB): 6,809.7 Run Date: 2012/06/07 12:00 Pull Date: Tubing Components Jts (ft) / Item Des / Top (ftKB) / OD (in) / Btm (ftKB) / ID (in) / Wt (lb/ft) / Grade / Top Thread / Len 1 / Tubing Hanger / 5 / 2.441 / 6.5 / L-80 / 0.4 / 0 / 0.4 212 / Tubing 2 7/8 / 2.441 / 6.5 / L-80 / 6,742.62 / 0.4 / 6,743.00 1 / X Nipple / 2 7/8 / 2.313 / 6.5 / L-80 / 1.25 / 6,743.00 / 6,744.30 1 / Tubing 2 7/8 / 2.441 / 6.5 / L-80 / 31.71 / 6,744.30 / 6,776.00 1 / XN Nipple / 2 7/8 / 2.205 / 6.5 / L-80 / 1.19 / 6,776.00 / 6,777.20 1 / Tubing 2 7/8 / 2.441 / 6.5 / L-80 / 31.7 / 6,777.20 / 6,808.90 1 / POB sub / 3 1/8 / 2.441 / 0.85 / 6,808.90 / 6,809.70
12:00	0.50	12:30	SRIG	Rig Up/Down	RD Tbg. equip. & work floor.
12:30	0.50	13:00	BOPR	Remove BOP's	ND BOP, NU Producton Tree. Tie in sand can From Tbg. to sales line.
13:00	0.50	13:30	GOP	General Operations	Drop ball, POB, & chase w/ 30 Bbls. @ 4.5 Bbls./min. Drain all fluid equip.
13:30	1.00	14:30	SRIG	Rig Up/Down	RDMO w/o Rig.
14:30	15.50	06:00	FBCK	Flowback Well	Put Well on Production

Bill Barrett Corporation

5-27D-36 BTR 6/12/2012 06:00 - 6/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013509170000	UT	Duchesne	Black Tail Ridge	COMPLETION	9,200.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	CTRL	Crew Travel	Wireline crew traveled to location.
08:00	4.00	12:00	SRIG	Rig Up/Down	Move in SLB Wireline equipment, R/U pressure control equipment, P/up 1 11/16" ccl & weight bars. attempt to equalize lubricator, Grease head would not seal up. Bled off presure, L/D lub & grease head. found bad grease head tubs were bad.
12:00	3.50	15:30	DTIM	Downtime	Down for 3.5 repairing grease head.
15:30	2.00	17:30	WLWK	Wireline	RIH and tagged PBTD @ 8820' Uncorrected, Pulled up and Tie into HES open log. Drop down and attempt to work through obstruction. No luck, Pooh with E-line.
17:30	1.50	19:00	WLWK	Wireline	P/up Production logging tools. RIH with CCL/PBMS/PFCS Spinner tool. Tagged obstruction in the tbg @ 3050', make several attempt to work thought obstruction. was unsuccessful, decision was make to Pooh with logging tools and flow bottoms up. Pooh with PBMS, when pulling the logging tools through the well valve section, PBMS and spinner became stuck in the lower master valve. Was unable to jar logging tools free. Called out hot oil truck, Opened casing to reduce casing pressure, equalized casing & tbg pressure.
19:00	2.25	21:15	GOP	General Operations	R/up hot oil truck pumped 70 bbls of production water down tbg @ 150*. Jar logging tool free. Pulled logging tools 10' up into the lubricaotr and secured master valves.
21:15	1.00	22:15	LOCL	Lock Wellhead & Secure	RDMO SLB. Turned well back to production.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 20G0005608

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator BILL BARRETT CORPORATION — Contact: JULIE WEBB — E-Mail: jwebb@billbarrettcorp.com

8. Lease Name and Well No. 5-27D-36 ~~BTR~~ ✓

3. Address 1099 18TH STREET SUITE 2300, DENVER, CO 80202

3a. Phone No. (include area code) Ph: 303-312-8714

9. API Well No. 43-013-50917

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 1252FNL 660FWL 40.194606 N Lat, 110.556442 W Lon

At top prod interval reported below SWNW 1966FNL 834FWL

At total depth SWNW 2000FNL 784FWL BHL by HSM

10. Field and Pool, or Exploratory CEDAR RIM

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T3S R6W Mer UBM

12. County or Parish DUCHESNE COUNTY

13. State UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
04/11/2012	05/11/2012	☐ D & A ☒ Ready to Prod. 06/07/2012	6062 GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 9200 TVD 9121	MD 9152 TVD 9073 2	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, MUD, BOREHOLE, ~~3D~~, DSN, DL, MSF

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	36.0	0	96	96			0	
12.250	9.625 J-55	36.0	0	3033	2325	710	331	0	
8.750	5.500 P-110	17.0	0	9200	9187	1385	474	1522	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8683							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	GREEN RIVER	7067	7791	7067 TO 7791	0.360	129	OPEN
B)	WASATCH	7817	9001	7817 TO 9001	0.360	117	OPEN
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7067 TO 7791	GREEN RIVER: SEE TREATMENT STAGES 5-7
7817 TO 9001	WASATCH: SEE TREATMENT STAGES 1-4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2012	06/10/2012	24	→	484.0	814.0	505.0	52.0		FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
26/64	520	1480.0	→	484	814	505	1681	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #143411 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 19 2012
Div. of Oil, Gas & Mining

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER	3195
				MAHOGANY	3900
				DOUGLAS CREEK	6148
				BLACK SHALE	6919
				CASTLE PEAK	7063
				UTELAND BUTTE	7398
				WASATCH	7797
				TD	9200

32. Additional remarks (include plugging procedure):
TOC was calculated by CBL. Conductor was cemented with grout.This well had first gas sales on 6/7/2012 and first oil sales on 6/9/2012.

Treatment Summary Attached.

CBL was mailed due to file size.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #143411 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name *(please print)* JULIE WEBB Title PERMIT ANALYST

Signature (Electronic Submission) Date 07/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

5-27D-36 BTR Report

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
Stage	***Bbls Slurry***	***20/40 White Sand***	***100 Mesh***
1	3,513	157,100	
2	3,549	165,600	
3	3,329	156,600	
4	3,474	160,000	
5	3,981	167,200	20,100
6	3,912	166,500	20,200
7	3,923	165,100	20,800

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp

Duchesne County, UT (NAD 1927)
Sec. 27-T3S-R6W
5-27D-36 BTR

Plan C

Design: MWD Survey

Sperry Drilling Services

Final Survey Report

17 July, 2012

Well Coordinates: 679,339.47 N, 2,263,777.11 E (40° 11' 40.74" N, 110° 33' 20.63" W)
Ground Level: 6,062.00 ft

Local Coordinate Origin:	Centered on Well 5-27D-36 BTR
Viewing Datum:	KB @ 6078.00ft (Patterson 506)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

Design Report for 5-27D-36 BTR - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
131.00	0.12	83.82	131.00	0.01	0.14	0.01	0.09
First MWD Survey							
191.00	0.12	131.30	191.00	-0.02	0.25	0.07	0.16
252.00	0.12	220.51	252.00	-0.11	0.25	0.16	0.28
314.00	0.39	222.92	314.00	-0.31	0.07	0.32	0.44
376.00	0.17	203.01	376.00	-0.55	-0.11	0.52	0.38
436.00	0.18	141.85	436.00	-0.71	-0.09	0.67	0.30
497.00	0.32	149.62	497.00	-0.93	0.06	0.92	0.24
559.00	0.51	150.65	559.00	-1.32	0.28	1.35	0.31
620.00	0.57	174.85	619.99	-1.86	0.44	1.91	0.38
681.00	0.45	146.84	680.99	-2.36	0.60	2.44	0.45
742.00	0.36	84.46	741.99	-2.55	0.92	2.68	0.70
803.00	0.21	0.02	802.99	-2.42	1.11	2.60	0.65
864.00	0.18	282.85	863.99	-2.28	1.02	2.45	0.40
925.00	0.24	282.48	924.99	-2.23	0.80	2.35	0.10
988.00	0.21	114.93	987.99	-2.25	0.77	2.37	0.71
1,052.00	0.18	206.47	1,051.99	-2.39	0.84	2.52	0.44
1,115.00	0.24	123.78	1,114.99	-2.55	0.90	2.69	0.45
1,178.00	0.64	115.87	1,177.99	-2.78	1.33	3.00	0.64
1,242.00	0.29	139.89	1,241.98	-3.06	1.75	3.36	0.61
1,305.00	0.31	184.25	1,304.98	-3.35	1.84	3.67	0.36
1,369.00	0.64	213.37	1,368.98	-3.82	1.63	4.08	0.62
1,432.00	0.89	220.06	1,431.97	-4.49	1.13	4.63	0.42
1,496.00	0.50	194.55	1,495.97	-5.14	0.74	5.18	0.76
1,560.00	0.33	154.60	1,559.97	-5.58	0.74	5.61	0.51
1,622.00	0.48	188.72	1,621.97	-6.00	0.78	6.03	0.45
1,686.00	0.67	205.43	1,685.96	-6.60	0.58	6.57	0.39
1,749.00	0.32	153.20	1,748.96	-7.09	0.50	7.04	0.85
1,813.00	0.37	67.77	1,812.96	-7.17	0.77	7.17	0.73
1,876.00	0.91	37.21	1,875.96	-6.70	1.26	6.81	0.99
1,940.00	1.21	43.43	1,939.95	-5.80	2.04	6.10	0.50
2,003.00	0.84	44.93	2,002.94	-4.99	2.82	5.48	0.59
2,066.00	0.62	68.44	2,065.93	-4.54	3.46	5.17	0.58
2,130.00	0.34	127.09	2,129.93	-4.53	3.94	5.26	0.83
2,193.00	0.33	100.24	2,192.93	-4.67	4.26	5.47	0.25
2,257.00	0.49	93.86	2,256.93	-4.72	4.72	5.62	0.26
2,320.00	0.62	163.28	2,319.92	-5.07	5.09	6.03	1.02
2,384.00	1.05	184.28	2,383.92	-5.98	5.14	6.94	0.81
2,448.00	1.21	165.33	2,447.90	-7.22	5.27	8.18	0.63
2,511.00	2.72	162.50	2,510.87	-9.29	5.89	10.33	2.40
2,574.00	3.60	163.57	2,573.77	-12.61	6.90	13.79	1.40
2,638.00	3.99	163.27	2,637.63	-16.67	8.10	18.02	0.61
2,701.00	4.95	160.18	2,700.44	-21.33	9.66	22.90	1.57
2,765.00	6.21	160.56	2,764.13	-27.19	11.75	29.07	1.97
2,828.00	7.08	159.69	2,826.71	-34.05	14.23	36.29	1.39
2,892.00	7.47	159.71	2,890.19	-41.65	17.04	44.32	0.61
2,955.00	8.28	157.47	2,952.60	-49.68	20.20	52.84	1.37
2,970.00	8.62	156.80	2,967.44	-51.71	21.05	55.00	2.36
3,087.00	8.70	159.04	3,083.10	-68.03	27.67	72.36	0.30

Design Report for 5-27D-36 BTR - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3,151.00	8.10	161.05	3,146.42	-76.82	30.87	81.62	1.04
3,214.00	8.97	158.10	3,208.72	-85.57	34.14	90.88	1.55
3,278.00	9.65	157.31	3,271.87	-95.15	38.07	101.07	1.08
3,341.00	10.43	158.23	3,333.91	-105.32	42.22	111.89	1.26
3,405.00	11.38	159.55	3,396.75	-116.61	46.58	123.85	1.53
3,468.00	11.93	160.92	3,458.45	-128.59	50.88	136.47	0.98
3,532.00	12.57	162.03	3,521.00	-141.47	55.19	149.97	1.07
3,595.00	12.71	162.42	3,582.47	-154.60	59.40	163.69	0.26
3,659.00	13.80	161.15	3,644.76	-168.53	63.99	178.29	1.76
3,722.00	14.87	159.89	3,705.80	-183.23	69.20	193.76	1.77
3,786.00	15.23	158.30	3,767.61	-198.76	75.13	210.19	0.86
3,849.00	15.53	158.36	3,828.35	-214.28	81.30	226.67	0.48
3,913.00	15.85	159.05	3,889.96	-230.41	87.58	243.77	0.58
3,976.00	16.12	161.44	3,950.53	-246.74	93.44	260.96	1.13
4,039.00	15.83	162.72	4,011.10	-263.23	98.78	278.22	0.72
4,102.00	15.78	164.28	4,071.72	-279.68	103.65	295.33	0.68
4,166.00	16.11	164.62	4,133.25	-296.62	108.37	312.88	0.54
4,229.00	16.42	163.76	4,193.73	-313.60	113.18	330.49	0.62
4,293.00	16.08	163.46	4,255.17	-330.78	118.23	348.36	0.55
4,356.00	15.34	162.59	4,315.82	-347.09	123.21	365.36	1.23
4,419.00	15.33	161.72	4,376.58	-362.95	128.31	381.94	0.37
4,483.00	15.47	161.66	4,438.28	-379.09	133.65	398.84	0.22
4,546.00	15.03	163.05	4,499.06	-394.88	138.68	415.34	0.91
4,610.00	14.34	162.46	4,560.97	-410.37	143.48	431.50	1.10
4,673.00	14.36	161.75	4,622.01	-425.23	148.28	447.04	0.28
4,737.00	14.05	161.54	4,684.05	-440.14	153.23	462.66	0.49
4,800.00	13.80	161.95	4,745.20	-454.54	157.98	477.73	0.43
4,864.00	13.65	163.83	4,807.37	-469.05	162.44	492.86	0.74
4,927.00	13.99	164.83	4,868.55	-483.54	166.51	507.89	0.66
4,991.00	13.72	166.14	4,930.68	-498.37	170.35	523.20	0.65
5,054.00	13.71	165.91	4,991.89	-512.87	173.96	538.13	0.09
5,118.00	12.87	165.36	5,054.17	-527.12	177.61	552.83	1.33
5,181.00	11.62	166.44	5,115.74	-540.08	180.87	566.18	2.02
5,244.00	11.85	166.60	5,177.42	-552.54	183.85	579.00	0.37
5,307.00	12.00	167.06	5,239.06	-565.21	186.82	592.01	0.28
5,370.00	11.12	167.17	5,300.78	-577.52	189.63	604.64	1.40
5,434.00	10.30	168.91	5,363.67	-589.15	192.11	616.53	1.38
5,497.00	9.63	171.22	5,425.72	-599.89	193.99	627.42	1.24
5,561.00	9.01	173.15	5,488.87	-610.15	195.41	637.75	1.08
5,624.00	8.37	174.04	5,551.15	-619.61	196.47	647.22	1.04
5,688.00	7.70	176.35	5,614.52	-628.52	197.23	656.09	1.16
5,751.00	7.13	178.24	5,676.99	-636.64	197.62	664.10	0.98
5,814.00	7.05	180.04	5,739.51	-644.42	197.74	671.73	0.37
5,878.00	6.63	181.07	5,803.06	-652.04	197.66	679.16	0.68
5,941.00	6.41	184.25	5,865.65	-659.18	197.34	686.07	0.67
6,005.00	6.09	190.71	5,929.27	-666.08	196.44	692.62	1.21
6,068.00	5.50	196.27	5,991.95	-672.26	194.97	698.35	1.29
6,131.00	5.09	205.12	6,054.68	-677.69	192.94	703.22	1.45
6,195.00	4.80	215.94	6,118.44	-682.43	190.16	707.26	1.52
6,259.00	4.82	214.60	6,182.22	-686.81	187.06	710.88	0.18
6,322.00	3.89	214.77	6,245.03	-690.74	184.34	714.15	1.48

Design Report for 5-27D-36 BTR - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6,385.00	2.98	221.26	6,307.92	-693.73	182.04	716.58	1.57
6,449.00	3.17	231.15	6,371.83	-696.09	179.57	718.36	0.88
6,512.00	2.57	231.37	6,434.75	-698.07	177.11	719.76	0.95
6,575.00	1.76	212.01	6,497.71	-699.77	175.49	721.08	1.72
6,639.00	1.37	199.51	6,561.68	-701.32	174.72	722.44	0.81
6,703.00	1.44	204.98	6,625.66	-702.77	174.12	723.73	0.24
6,766.00	1.67	197.49	6,688.64	-704.37	173.51	725.15	0.49
6,830.00	2.13	163.38	6,752.61	-706.39	173.57	727.15	1.87
6,893.00	2.02	142.80	6,815.57	-708.40	174.58	729.32	1.19
6,957.00	1.57	178.61	6,879.54	-710.18	175.28	731.21	1.85
7,020.00	1.77	192.46	6,942.51	-711.99	175.09	732.94	0.71
7,083.00	1.79	205.57	7,005.48	-713.83	174.46	734.60	0.65
7,147.00	1.84	220.35	7,069.45	-715.51	173.36	736.01	0.73
7,211.00	1.33	262.27	7,133.42	-716.39	171.96	736.58	1.92
7,274.00	1.61	285.61	7,196.40	-716.25	170.38	736.10	1.04
7,338.00	1.64	280.76	7,260.38	-715.84	168.62	735.33	0.22
7,401.00	1.67	265.19	7,323.35	-715.75	166.82	734.85	0.71
7,465.00	1.43	263.26	7,387.33	-715.92	165.09	734.66	0.38
7,528.00	1.22	303.24	7,450.31	-715.65	163.75	734.10	1.47
7,592.00	0.79	308.79	7,514.30	-715.00	162.84	733.27	0.69
7,655.00	0.74	252.09	7,577.30	-714.85	162.11	732.97	1.16
7,719.00	1.02	223.11	7,641.29	-715.39	161.33	733.34	0.81
7,782.00	0.98	248.31	7,704.28	-716.00	160.45	733.74	0.70
7,845.00	1.18	299.21	7,767.27	-715.88	159.38	733.40	1.50
7,909.00	1.24	289.87	7,831.26	-715.33	158.15	732.60	0.32
7,972.00	1.30	246.59	7,894.24	-715.38	156.86	732.37	1.49
8,036.00	1.60	228.23	7,958.22	-716.26	155.52	732.95	0.86
8,099.00	1.54	231.96	8,021.20	-717.37	154.20	733.75	0.19
8,163.00	1.51	244.48	8,085.18	-718.26	152.76	734.32	0.52
8,226.00	1.71	241.72	8,148.15	-719.07	151.19	734.77	0.34
8,289.00	1.75	245.81	8,211.12	-719.91	149.48	735.23	0.21
8,353.00	2.06	251.79	8,275.09	-720.67	147.50	735.55	0.57
8,416.00	2.03	264.29	8,338.05	-721.13	145.31	735.54	0.71
8,479.00	1.86	277.31	8,401.01	-721.11	143.19	735.07	0.75
8,543.00	2.01	260.93	8,464.98	-721.16	141.05	734.66	0.89
8,607.00	2.13	238.80	8,528.94	-721.95	138.92	734.98	1.25
8,670.00	2.54	228.61	8,591.88	-723.48	136.87	736.04	0.92
8,733.00	2.70	222.29	8,654.82	-725.50	134.83	737.58	0.52
8,796.00	2.78	213.27	8,717.75	-727.87	132.99	739.51	0.70
8,860.00	2.85	210.58	8,781.67	-730.54	131.33	741.76	0.23
8,923.00	2.96	208.84	8,844.59	-733.32	129.75	744.13	0.22
8,987.00	3.12	205.36	8,908.50	-736.34	128.21	746.76	0.38
9,051.00	3.20	202.41	8,972.40	-739.56	126.78	749.61	0.28
9,114.00	3.45	201.61	9,035.30	-742.95	125.41	752.63	0.40
9,138.00	3.43	201.08	9,059.25	-744.29	124.89	753.82	0.16
Final MWD Survey							
9,200.00	3.43	201.08	9,121.14	-747.75	123.55	756.92	0.00
Survey Projection to TD							

Design Report for 5-27D-36 BTR - MWD Survey

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/_S (ft)	Origin +E/-W (ft)	Start TVD (ft)
Target	5-27D-36 BTR_PlanC - Rev0_BHL Tgt	167.72	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
131.00	9,200.00	Sperry MWD Surveys	MWD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
5-27D-36	0.00	0.00	6,339.00	-727.49	158.33	678,613.75	2,263,943.09	40° 11' 33.551 N	110° 33' 18.591 W
- actual wellpath misses target center by 39.58ft at 6418.20ft MD (6341.07 TVD, -694.99 N, 180.83 E)									
- Rectangle (sides W200.00 H200.00 D2,748.00)									
5-27D-36	0.00	0.00	9,087.00	-727.49	158.33	678,613.75	2,263,943.09	40° 11' 33.551 N	110° 33' 18.591 W
- actual wellpath misses target center by 46.59ft at 9138.00ft MD (9059.25 TVD, -744.29 N, 124.89 E)									
- Point									
5-27D-36	0.00	0.00	0.00	0.00	0.00	679,339.47	2,263,777.11	40° 11' 40.740 N	110° 33' 20.632 W
- actual wellpath hits target center									
- Polygon									
Point 1				0.00	-575.00	678,764.55	2,263,783.17		
Point 2				0.00	-875.00	678,464.59	2,263,786.34		
Point 3				0.00	-575.00	678,764.55	2,263,783.17		

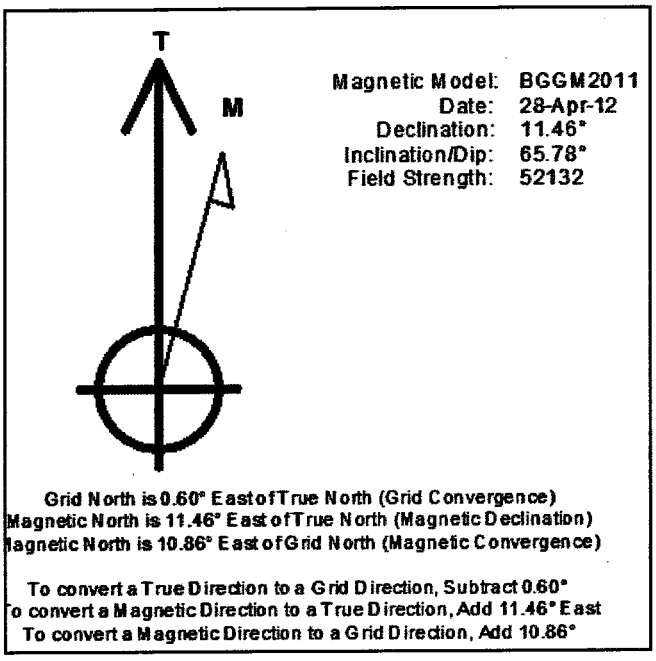
North Reference Sheet for Sec. 27-T3S-R6W - 5-27D-36 BTR - Plan C

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.
Vertical Depths are relative to KB @ 6078.00ft (Patterson 506). Northing and Easting are relative to 5-27D-36 BTR
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866
Projection method is Lambert Conformal Conic (2 parallel)
Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°
False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99991848

Grid Coordinates of Well: 679,339.47 ft N, 2,263,777.11 ft E
Geographical Coordinates of Well: 40° 11' 40.74" N, 110° 33' 20.63" W
Grid Convergence at Surface is: 0.60°

Based upon Minimum Curvature type calculations, at a Measured Depth of 9,200.00ft
the Bottom Hole Displacement is 757.89ft in the Direction of 170.62° (True).

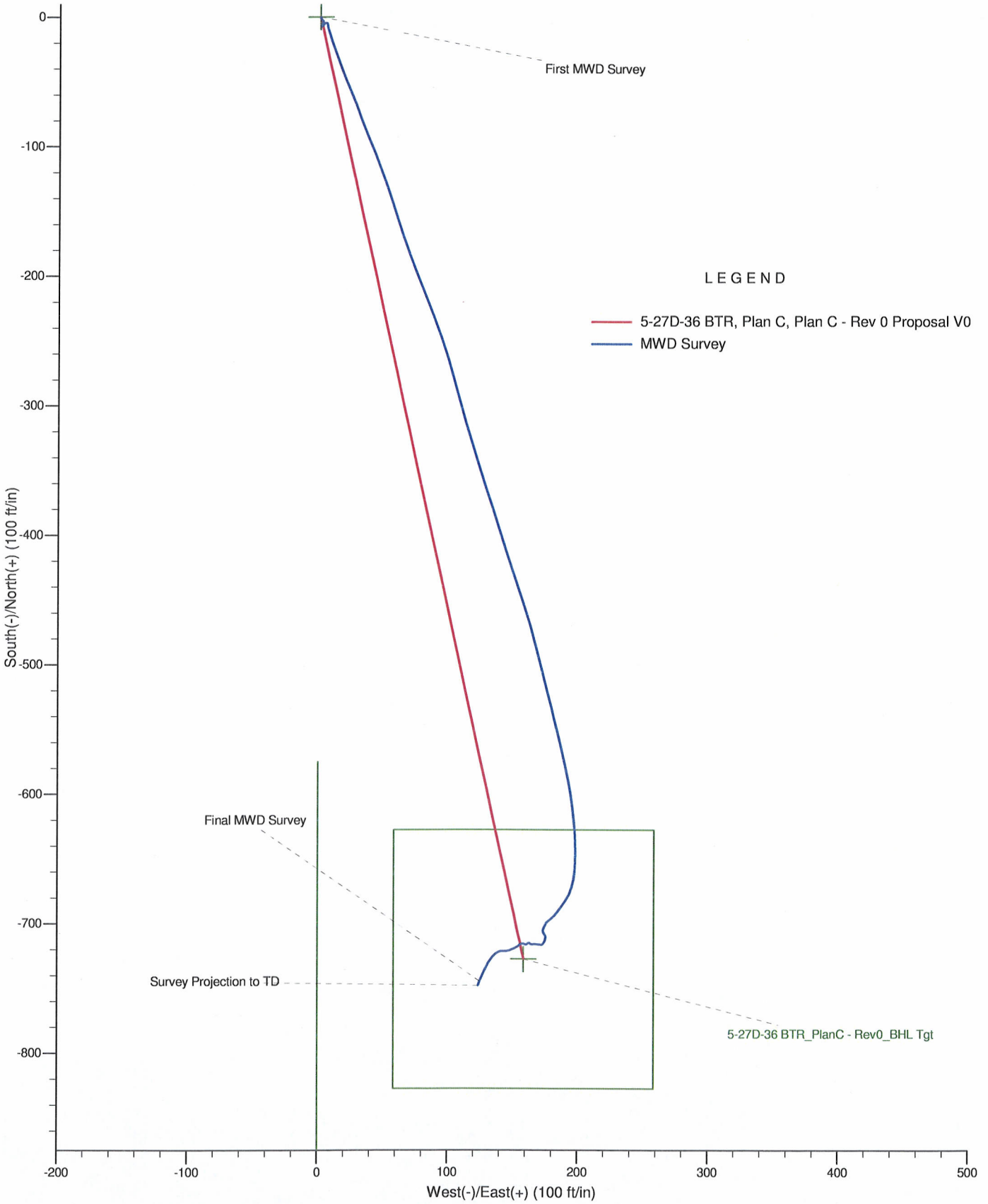
Magnetic Convergence at surface is: -10.86° (28 April 2012, , BGGM2011)



Project: Duchesne County, UT (NAD 1927)
Site: Sec. 27-T3S-R6W
Well: 5-27D-36 BTR

Bill Barrett Corp

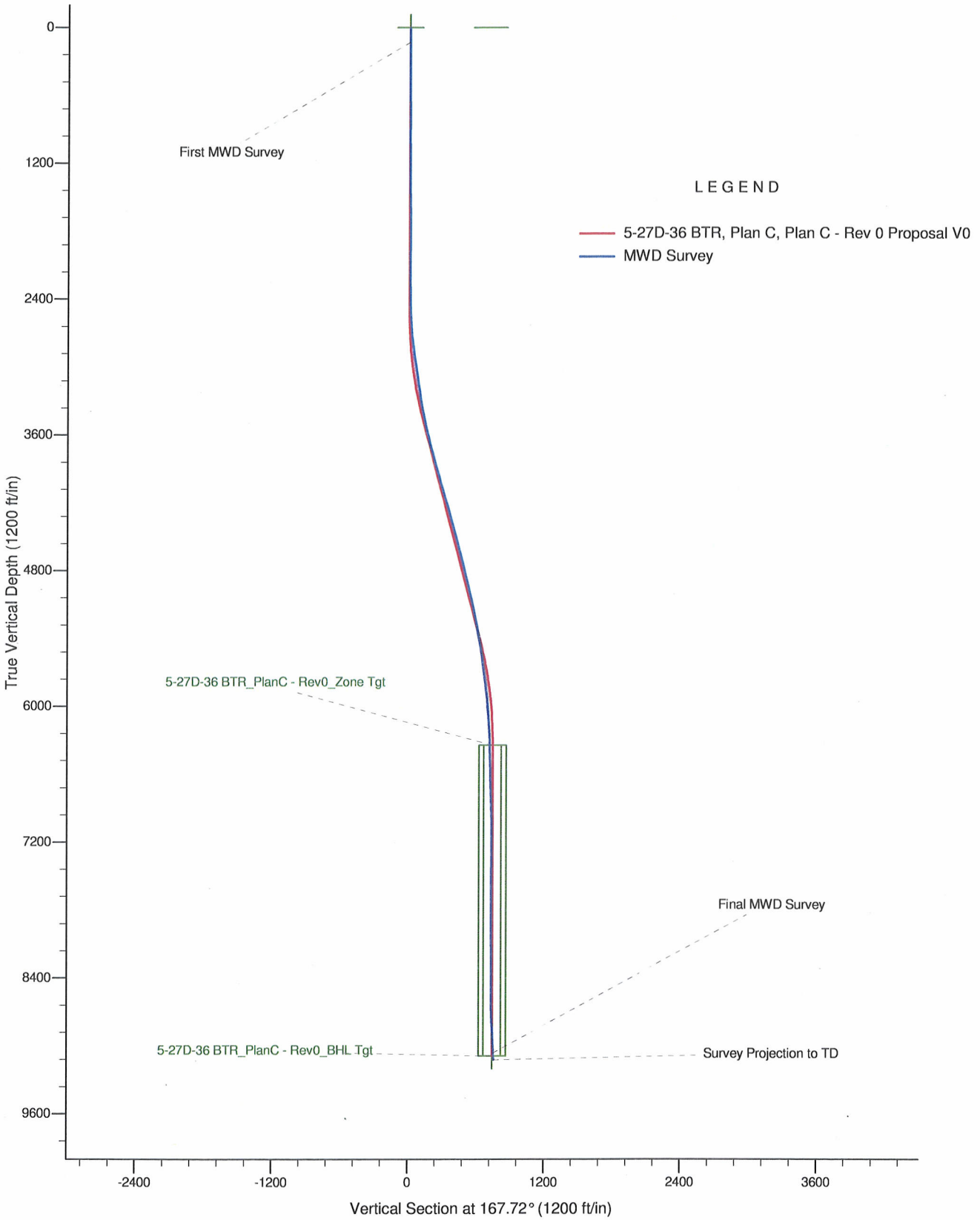
HALLIBURTON
Sperry Drilling



Project: Duchesne County, UT (NAD 1927)
Site: Sec. 27-T3S-R6W
Well: 5-27D-36 BTR

Bill Barrett Corp

HALLIBURTON
Sperry Drilling



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626442

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: 5-27D-36

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER: 43013509170000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1252 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 9/15/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Lease

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The tribal lease has been earned for this well. The new lease number is 1420H626442 containing 640 acres (Section 27: All).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 01, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Venessa Langmacher	303 312-8172	Senior Permit Analyst
SIGNATURE		**DATE**
N/A		9/28/2012

RECEIVED: Sep. 28, 2012

Sundry Number: 70949 API Well Number: 43013509170000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626442

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: 5-27D-36

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER: 43013509170000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8134 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1252 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/24/2017	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was shut in on 4/25/15 due to low production & low commodity prices. On 4/24/16 the well will be shut in for 1 year. Current economics do not justify returning well to production. For this reason BBC is requesting an additional 1 year shut in, before a MIT is required, until 4/24/17. The well currently has 0 psi tubing, 1492 psi casing, 7 psi Braden Head. With minimal to zero Braden Head pressure and 1492 psi casing pressure, it is evident that the 5-1/2" production casing has full integrity & all formations are protected. Fluid level was found at 7,300 ft. from surface with TOC at 1,520 ft. Well is shut in at the wellhead & all surface equipment has been drained/winterized. Well is still on an active lease operator route & is checked frequently for any surface & potential downhole issues. Well would be RTP if economics are justified at higher commodity price before 4/24/17.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 04, 2016

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE		**DATE**
N/A		4/7/2016

RECEIVED: Apr. 07, 2016

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
3. New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
3. Reports current for Production/Disposition & Sundries: 11/2/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000712
2. Indian well(s) covered by Bond Number: LPM 922467
3. State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 11/7/2016
2. Entity Number(s) updated in **OGIS** on: 11/7/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

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LC Tribal 5-35D-45	35	040S	050W	4301351666		Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668		Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696		Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697		Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700		Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803		Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804		Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805		Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806		Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807		Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808		Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809		Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812		Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847		Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848		Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850		Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862		Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871		Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872		Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897		Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905		Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907		Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974		Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975		Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001		Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002		Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007		Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008		Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009		Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010		Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016		Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030		Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031		Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055		Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057		Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059		Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060		Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092		Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096		Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115		Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116		Indian	Fee	OW	APD

From: Bill Barrett Corporation
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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA

Bill Barrett Corporation

October 20, 2016

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD formchanging the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:
RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

Brady Riley

Brady Riley
Permit Analyst

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC N4055	9. API NUMBER:
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087 / PHONE NUMBER: (801) 683-4245	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL — FOOTAGES AT SURFACE: (see attached well list)	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit In Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 11/1/2016	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO Rig II, LLC BY BILL BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N2165

Duane Zavadil NAME (PLEASE PRINT)

SIGNATURE

Senior Vice President - EH&S, Government and Regulatory Affairs

RIG II, LLC

Jesse McSwain NAME (PLEASE PRINT)

SIGNATURE

Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager

SIGNATURE DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. 9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager

Signature Jesse McSwain Date 10/20/16

Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number	API Number
6-32-36 BTR SWD	4301350921
Location of Well	Field or Unit Name
Footage : 1628 FNL 1553 FWL County : DUCHENSE	CEDAR RIM
QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature:
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature:
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by:
Title: UIC Geologist

Approval Date: 11/3/16

Comments:

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number	API Number
16-6D-46 BTR SWD	4301350781
Location of Well	Field or Unit Name
Footage : 0200 FSL 0099 FEL County : DUCHESNE	ALTAMONT
QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: [signature]
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: [signature]
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: [signature]
Title: UIC

Approval Date: 11/3/16

Comments:

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number	API Number
SWD 9-36 BTR	4301350646
Location of Well	Field or Unit Name
Footage : 0539 FSL 0704 FEL County : DUCHESNE	CEDAR RIM
QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: [signature]
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: [signature]
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments: This well was approved by USEPA. EPA approval will be required.

(5/2000)